

San Joaquin Valley Air Pollution Control District
SOUTHERN REGION HEARING BOARD MEETING

Southern Region Office Video Teleconference (VTC) Room
34946 Flyover Court, Bakersfield, CA 93308

ACTION SUMMARY MINUTES

Friday, January 10, 2020

*Meeting held via teleconferencing with the
Central Region Office (Fresno) and the
Southern Region Office (Bakersfield)*

1. Call Meeting to Order

The Vice Chair, John Stovall, called the meeting to order at 8:40 a.m.

2. Roll Call

William Bland – Public	Absent
John Stovall – Attorney	Present
Nancy Dunn– Public	Present
Robert Moeller– Medical	Present

Staff Present:

Southern Region (Bakersfield): Renee Chavez, Supervising Air Quality Inspector

Central Region (Fresno): Annette Ballatore, District Counsel; Patrick Houlihan, Senior Air Quality Specialist; Jake Felton, Air Quality Compliance Manager; See Thao, Operations & Support Supervisor

3. Approval of Consent Calendar (Items 9-11)

These items are routine in nature and are usually approved by a single vote. Prior to action by the Hearing Board, the public will be given the opportunity to comment on any consent item.

9. Approve Minutes of December 17, 2019

10. Emergency Variance Report

11. Next Scheduled Meeting

The next scheduled meeting is on February 12, 2019. The meeting will be held in the Southern Region Office (Bakersfield) with the Central Region Office (Fresno) included via VTC.

Public Comments: None

Moved: Dunn
Seconded: Moeller
Ayes: Dunn, Stovall, Moeller
Nays: None

Motion unanimously carried to approve Consent Calendar Items 9-11

4. Public Hearing

The Vice Chair, John Stovall swore in all those present to testify for all matters.

<u>Docket No.</u>	<u>Type</u>	<u>Company Name</u>
A. S-19-50X	Extension	Aera Belridge Steam Generators PO Box 11164 Bakersfield, CA 93311

Petitioner: John Ludwick

Mr. Houlihan presented the staff report

Aera has requested an extension to the previously granted regular variance from applicable requirements of District Rules 2070, 2201, 2520, 4305, 4306, 4320, and 4703 in addition to applicable conditions of the subject permits. The requested variance would be effective from January 12, 2020, through October 14, 2020, or until the NOx characterization project is completed, whichever occurs first. If granted, the variance would allow the subject cogeneration units and steam generators to exceed their permitted limit for NOx emissions while they undergo NOx characterization testing in preparation for the Belridge Solar Project.

Moved: Dunn
Seconded: Moeller
Ayes: Dunn, Stovall, Moeller
Nays: None

Motion unanimously carried to approve Docket No. S-19-50X

5. Public Comments: None

6. Hearing Board Member Comments: None

7. New Business: -None

8. Adjournment: The Chair adjourned the meeting at 8:55 am.