

San Joaquin Valley Air Pollution Control District
SOUTHERN REGION HEARING BOARD MEETING

Meeting held via Zoom Webinar

ACTION SUMMARY MINUTES

Wednesday, September 9, 2020

1. Call Meeting to Order

The Chair, Bill Bland called the meeting to order at 10:02 a.m.

2. Roll Call

William Bland – Public	Present
John Stovall – Attorney	Present
Nancy Dunn– Public	Present
Chang Na– Medical	Present

Staff Present via Zoom:

Southern Region (Bakersfield): Erin Scott, Supervising Air Quality Specialist; Cristina LaFore, Air Quality Inspector I; Jennifer Ledergerber, Supervising Air Quality Inspector

Central Region (Fresno): Jessi Fierro, Assistant District Counsel; Patrick Houlihan, Senior Air Quality Specialist; Shannon Moore, Air Quality Specialist II; Esthela Soto, Air Quality Specialist I; Chris Kalashian, Air Quality Specialist II; See Thao, Operations & Support Supervisor; Ariana Orozco; Operations & Support Supervisor

3. Approval of Consent Calendar (Items 9-11)

These items are routine in nature and are usually approved by a single vote. Prior to action by the Hearing Board, the public will be given the opportunity to comment on any consent item.

9. Approve Minutes of Wednesday, August 12, 2020

10. Emergency Variance Report

11. Next Scheduled Meeting

The next scheduled meeting is on October 14, 2020. The meeting will be held via Zoom Webinar.

Public Comments: None

Moved: Dunn
Seconded: Stovall
Ayes: Dunn, Stovall, Bland, Dr. Na
Nays: None

Motion unanimously carried to approve Consent Calendar Items 9-11

4. Public Hearing

The Chair, Bill Bland swore in all those present to testify for all matters.

<u>Docket No.</u>	<u>Type</u>	<u>Company Name</u>
A. S-20-20R	Regular	Chevron U.S.A. Inc. 17Z Gas Junction Tank Vapor Recovery Unit McKittrick Oil Field

Petitioner: Brandon Chang

Mr. Moore presented the staff report.

Chevron has requested a regular variance from the applicable requirements of District Rules 2070, 2201, 2520, 4409, and 4623, in addition to applicable conditions of the subject permits. The requested variance period would be for a non-consecutive 10 day period to occur sometime between October 1, 2020, and January 28, 2021, inclusive. If granted, the variance would allow Chevron to continue to store VOC containing liquids in the subject tanks without an operating or functional VRS while they complete the proposed work.

Public Comment: None

Moved: Stovall
Seconded: Dunn
Ayes: Dunn, Stovall, Bland, Dr. Na
Nays: None

Motion unanimously carried to approve Docket No. S-20-20R

<u>Docket No.</u>	<u>Type</u>	<u>Company Name</u>
B. S-20-22S	Short	Aera Energy LLC Lockwood, et. al Dehydration Facilities Midway Sunset Oilfield

Petitioner: Robert Beebout

Mr. Kalashian presented the staff report.

Aera has requested a short variance from the applicable requirements of District Rules 2010, 2070, 2201, 2520, 4401, and 4623, in addition to applicable conditions of the subject permits. The requested variance period would be for non-consecutive 144 hours period to occur sometime between Septmeber 28, 2020, and November 30, 2020, inclusive. If granted, the variance would allow Aera to contine to store VOC containing liquids in the subject tanks without an operating or functional vapor recovery system.

Public Comment: None

Moved: Dunn
Seconded: Stovall
Ayes: Dunn, Stovall, Bland, Dr. Na
Nays: None

Motion unanimously carried to approve Docket No. S-20-22S

<u>Docket No.</u>	<u>Type</u>	<u>Company Name</u>
C. S-20-23S	Short	Aera Energy LLC Midway Sunset Cogeneration Company 3466 W. Crocker Springs Road Fellows, California

Petitioner: Ray Smith

Mr. Kalashian presented the staff report.

Aera has requested a short variance from the applicable requirements of District Rules 2070, 2201, 2520, and 4703, in addition to applicable conditions of the subject permits. The requested variance period would be for non-consecutive 144 hours period to occur sometime between September 28, 2020, and November 30, 2020, inclusive. If granted, the variance would allow Aera to emit excess NOx emissions while they conduct the proposed work.

Mr. Stovall asked what the conditions could be if the VRS system is shut down immediately. Mr. Smith explained that the steam line would have to cool down in order to conduct a safe maintenance. Leaving the electrical on will allow them to orderly shutdown safety valves and open up valves.

Public Comment: None

Moved: Dr. Na
Seconded: Dunn
Ayes: Dunn, Stovall, Bland, Dr. Na
Nays: None

Motion unanimously carried to approve Docket No. S-20-23S

<u>Docket No.</u>	<u>Type</u>	<u>Company Name</u>
D. S-20-24S	Short	Chevron U.S.A Inc. Station 31 Blending Facility Midway Sunset Oil Field

Petitioner: Gordy Guillen

Ms. Soto presented the staff report.

Chevron has requested a regular variance from the applicable requirements of District Rules 2070, 2201, and 4623 in addition to applicable conditions of the subject permits. The requested variance period would be for a non-consecutive 24 hour period to occur sometime between October 1, 2020, and October 31, 202, inclusive. If granted, the short variance would allow for the continued storage of VOC containing liquids in the subject tanks without a functional or operating VRS Chevron performs the works described above.

Public Comment: None

Moved: Stovall
Seconded: Dunn
Ayes: Dunn, Stovall, Bland, Dr. Na
Nays: None

Motion unanimously carried to approve Docket No. S-20-24S

5. Public Comments: None
6. Hearing Board Member Comments: None
7. New Business: None

8. Adjournment: The Chair adjourned the meeting at 10:40 am.