

San Joaquin Valley Air Pollution Control District
SOUTHERN REGION HEARING BOARD MEETING

Meeting held via Zoom Webinar

ACTION SUMMARY MINUTES

Wednesday, January 13, 2021

1. Call Meeting to Order

The Vice Chair, John Stovall called the meeting to order at 10:14 a.m.

2. Roll Call

William Bland – Public	Absent
John Stovall – Attorney	Present
Nancy Dunn– Public	Present
Chang Na– Medical	Present

Staff Present via Zoom:

Southern Region (Bakersfield): Erin Scott, Supervising Air Quality Specialist

Central Region (Fresno): Jessi Fierro, Assistant District Counsel; Patrick Houlihan, Senior Air Quality Specialist; Shannon Moore, Air Quality Specialist II: See Thao, Operations & Support Supervisor; Ariana Orozco; Operations & Support Supervisor; Michelle Franco; Deputy Clerk of the Board

3. Approval of Consent Calendar (Items 9-11)

These items are routine in nature and are usually approved by a single vote. Prior to action by the Hearing Board, the public will be given the opportunity to comment on any consent item.

9. Approve Minutes of Wednesday, December 9, 2020

10. Emergency Variance Report

11. Next Scheduled Meeting

The next scheduled meeting is on February 10, 2021. The meeting will be held via Zoom Webinar.

Public Comments: None

Moved: Dr. Na
Seconded: Stovall
Ayes: Dunn, Stovall, Dr. Na
Nays: None

Motion unanimously carried to approve Consent Calendar Items 9-11

4. Public Hearing

The Vice Chair, John Stovall swore in all those present to testify for all matters.

<u>Docket No.</u>	<u>Type</u>	<u>Company Name</u>
A. S-20-33S	Short	Aera Energy LLC Section 32 SulfurOx Plant Belridge Oil Field

Petitioner: John Ludwick

Mr. Moore presented the staff report.

Aera Energy LLC has calculated that in a worst-case scenario the excess emissions for a full 120 hour period will be 33, 020 lbs excess Sox. Aera will ensure that work crews are adequately staffed and all necessary materials are readily available to minimize the time the plant is shut down. Should the excess emissions exceed 2000 lbs then Aera will be subject to mitigation fees in addition to the excess emissions fees for the emissions.

Public Comment: None

Moved: Dunn
Seconded: Dr. Na
Ayes: Dunn, Stovall, Dr. Na
Nays: None

Motion unanimously carried to approve Docket No. S-20-33S

	<u>Type</u>	<u>Company Name</u>
B. S-20-02i	Interim	Midway Sunset Cogeneration Company 3466 West Crocker Springs Road Fellows, CA 93224

Petitioner: Eric Leuze and Greg Jans

Mr. Houlihan presented the staff report.

Midway Sunset Cogeneration Company has requested an interim variance, to be followed by a regular, from the applicable requirements of District Rules 2070, 2201, 2520, and 4703, in addition to applicable conditions of the subject permits. The requested variance period would be from February 1, 2021, through May 1, 2021, or until the petition for the regular variance can be heard, whichever occurs first. If granted, the variance would allow MSCC to operate in simple cycle mode and emit excess NOX emissions while they undergo the necessary measures to procure an ATC and install the appropriate pollution control device(s).

Public Comment: None

Moved: Dr. Na
Seconded: Dunn
Ayes: Dunn, Stovall, Dr. Na
Nays: None

Motion unanimously carried to approve Docket No. S-21-02i

5. Public Comments: None
6. Hearing Board Member Comments: None
7. New Business: Nominate and elect Chair and Vice Chair for 2021.
Ms. Dunn moved to reelect Mr. Bland as Chair for 2021. Dr. Na seconded the motion to reelect Mr. Bland as Chair.

Ms. Dunn moved to reelect Mr. Stovall as Vice Chair for 2021. Dr. Na seconded the motion to reelect Mr. Stovall as Vice Chair.
8. Adjournment: The Chair adjourned the meeting at 10:45 am.