NOV 09 2015

Stephen Shelton
Greenwood Motor Lines
P. O. Box 8000
Wilmington, OH 45177-0271

Re: Notice of Preliminary Decision - Authority to Construct
Facility Number: N-9207
Project Number: N-1153195

Dear Mr. Shelton:

Enclosed for your review and comment is the District's analysis of Greenwood Motor Lines's application for an Authority to Construct for 787 horsepower Tier 2 certified diesel engine to provide emergency power in the event of an electrical outage, at 4143 Jesup Road, Ceres, CA.

The notice of preliminary decision for this project will be published approximately three days from the date of this letter. After addressing all comments made during the 30-day public notice period, the District intends to issue the Authority to Construct. Please submit your written comments on this project within the 30-day public comment period, as specified in the enclosed public notice.

Thank you for your cooperation in this matter. If you have any questions regarding this matter, please contact Mr. Rupi Gill of Permit Services at (209) 557-6458.

Sincerely,

[Signature]

Arnaud Marjollet
Director of Permit Services

AM:rg

Enclosures

cc: Mike Tollstrup, CARB (w/ enclosure) via email
I. Proposal

Greenwood Motor Lines is proposing to install a 787 bhp diesel-fired emergency standby internal combustion (IC) engine powering an electrical generator.

II. Applicable Rules

- Rule 2201 New and Modified Stationary Source Review Rule (4/21/11)
- Rule 2410 Prevention of Significant Deterioration (June 16, 2011)
- Rule 2520 Federally Mandated Operating Permits (6/21/01)
- Rule 4001 New Source Performance Standards (4/14/99)
- Rule 4002 National Emission Standards for Hazardous Air Pollutants (5/20/04)
- Rule 4101 Visible Emissions (2/17/05)
- Rule 4102 Nuisance (12/17/92)
- Rule 4201 Particulate Matter Concentration (12/17/92)
- Rule 4701 Stationary Internal Combustion Engines – Phase 1 (8/21/03)
- Rule 4702 Stationary Internal Combustion Engines (8/18/11)
- Rule 4801 Sulfur Compounds (12/17/92)
- CH&SC 41700 Health Risk Assessment
- CH&SC 42301.6 School Notice
- Title 17 CCR, Section 93115 - Airborne Toxic Control Measure (ATCM) for Stationary Compression-Ignition (CI) Engines
- California Environmental Quality Act (CEQA)
- Public Resources Code 21000-21177: California Environmental Quality Act (CEQA)
- California Code of Regulations, Title 14, Division 6, Chapter 3, Sections 15000-15387: CEQA Guidelines
III. Project Location

The equipment is located at 4143 Jesup Road, Ceres, CA.

The District has verified that the engine will not be within 1,000 feet of a K-12 school. Therefore, the public notification requirements of section 42401.6 of the California Health & Safety Code is not applicable to this project.

IV. Process Description

The emergency standby engine will power electrical generator. Other than emergency standby operation, engine may be operated up to 50 hours per year for maintenance and testing purposes.

V. Equipment Listing

787 BHP (INTERMITTENT) CATERPILLAR MODEL C15 TIER 2 CERTIFIED DIESEL-FIRED EMERGENCY STANDBY IC ENGINE POWERING AN ELECTRICAL GENERATOR

VI. Emission Control Technology Evaluation

The applicant has proposed to install a Tier 2 certified diesel-fired IC engine that is fired on very low-sulfur diesel fuel (0.0015% by weight sulfur maximum).

NOx, CO, VOC and PM10:

Per District Guidance Document FYI-324 and the District BACT Guideline 3.1.1, the applicant is required to install the latest available tier certification standard for emergency engines as noted below. A new emergency engine shall meet the requirements as follows:

\[
\begin{align*}
50 \leq \text{bhp} < 75 & : \text{ Tier 4 Interim certification standards} \\
75 \leq \text{bhp} < 750 & : \text{ Tier 3 certification standards} \\
\geq 750 \text{ bhp} & : \text{ Tier 2 certification standards}
\end{align*}
\]

The applicant has proposed to install a 787 bhp Tier 2 certified emergency engine which meets the requirements of District Policy FYI-324 (see Appendix C for copies of the emissions data sheet for this engine).

SOx:

The use of very low-sulfur diesel fuel (0.0015% by weight sulfur maximum) reduces SOx emissions by over 99% from standard diesel fuel.
VII. General Calculations

A. Assumptions

Emergency operating schedule: 24 hours/day
Non-emergency operating schedule: 50 hours/year
Density of diesel fuel: 7.1 lb/gal
EPA F-factor (adjusted to 60 °F): 9,051 dscf/MBtu
Fuel heating value: 137,000 Btu/gal
BHP to Btu/hr conversion: 2,542.5 Btu/bhp-hr
Thermal efficiency of engine: commonly ≈ 35%
PM_{10} fraction of diesel exhaust: 0.96 (CARB, 1988)

B. Emission Factors

The applicant supplied the emissions factor for NO\textsubscript{X} and VOC emissions as a combined emission factor. Therefore, the District will use data from the EPA document "Exhaust and Crankcase Emission Factors for Nonroad Engine Modeling – Compression Ignition", dated November 2002, as presented in the following table to estimate NO\textsubscript{X} and VOC emissions (District assumption).

<table>
<thead>
<tr>
<th>Horsepower Range (bhp)</th>
<th>Combined Standard, NO\textsubscript{X} + VOC (g/bhp-hr)</th>
<th>Estimated NO\textsubscript{X} Emissions (g/bhp-hr)</th>
<th>Estimated VOC Emissions (g/bhp-hr)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Tier 2</td>
<td>Tier 3</td>
<td>Tier 2</td>
</tr>
<tr>
<td>≥ 50 to &lt; 100</td>
<td>5.6</td>
<td>3.5</td>
<td>5.2</td>
</tr>
<tr>
<td>≥ 100 to &lt; 175</td>
<td>4.9</td>
<td>3.0</td>
<td>4.5</td>
</tr>
<tr>
<td>≥ 175 to &lt; 300</td>
<td>4.9</td>
<td>3.0</td>
<td>4.5</td>
</tr>
<tr>
<td>≥ 300 to &lt; 600</td>
<td>4.8</td>
<td>3.0</td>
<td>4.5</td>
</tr>
<tr>
<td>≥ 600 to &lt; 750</td>
<td>4.8</td>
<td>3.0</td>
<td>4.5</td>
</tr>
<tr>
<td>≥ 750</td>
<td>4.8</td>
<td>N/A</td>
<td>4.5</td>
</tr>
</tbody>
</table>

This 787 bhp engine is a Tier 2 certified IC engine and the applicant supplied the combined NO\textsubscript{X} + VOC emissions factor as 4.2 g/bhp-hr. Therefore, the NO\textsubscript{X} and VOC emissions factors are calculated as follows:

\[
\text{NO}_\text{X} \text{ (g/bhp-hr)} = \text{NO}_\text{X} + \text{VOC} \text{ (g/bhp-hr)} \times (4.5 \text{ g/bhp-hr} + 4.8 \text{ g/bhp-hr}) \\
\text{NO}_\text{X} \text{ g/bhp-hr} = 4.2 \text{ g/bhp-hr} \times (4.5 \text{ g/bhp-hr} + 4.8 \text{ g/bhp-hr}) \\
= 3.9 \text{ g/bhp-hr}
\]
VOC (g/bhp-hr) = NO\textsubscript{X} + VOC (g/bhp-hr) \times (0.3 \text{ g/bhp-hr} + 4.8 \text{ g/bhp-hr})
VOC g/bhp-hr = 4.2 \text{ g/bhp-hr} \times (0.3 \text{ g/bhp-hr} + 4.8 \text{ g/bhp-hr})
= 0.3 \text{ g/bhp-hr}

### Emission Factors

<table>
<thead>
<tr>
<th>Pollutant</th>
<th>Emission Factor (g/bhp-hr)</th>
<th>Source</th>
</tr>
</thead>
<tbody>
<tr>
<td>NO\textsubscript{X}</td>
<td>3.9</td>
<td>Engine Manufacturer</td>
</tr>
<tr>
<td>SO\textsubscript{X}</td>
<td>0.0051</td>
<td>Mass Balance Equation Below</td>
</tr>
<tr>
<td>PM\textsubscript{10}</td>
<td>0.08</td>
<td>Engine Manufacturer</td>
</tr>
<tr>
<td>CO</td>
<td>1.7</td>
<td>Engine Manufacturer</td>
</tr>
<tr>
<td>VOC</td>
<td>0.3</td>
<td>Engine Manufacturer</td>
</tr>
</tbody>
</table>

\[
\frac{0.000015 \text{ lb - S}}{\text{gal}} \times \frac{7.1 \text{ lb - fuel}}{\text{gallon}} \times \frac{2 \text{ lb - SO}_\text{X}}{1 \text{ gal}} \times \frac{1 \text{ gal}}{1 \text{ bhp input}} \times \frac{2,542.5 \text{ Btu}}{1 \text{ Btu}} \times \frac{453.6 \text{ g}}{1 \text{ lb}} = 0.0051 \times \frac{g - \text{SO}_\text{X}}{\text{hbp - hr}}
\]

### C. Calculations

1. **Pre-Project Emissions (PE1)**

   The unit is new, therefore, PE1 = 0.

2. **Post-Project PE (PE2)**

   The daily and annual PE are calculated as follows:

   Daily PE2 (lb-pollutant/day) = EF (g-pollutant/bhp-hr) \times \text{rating (bhp)} \times \text{operation (hr/day)} / 453.6 \text{ g/lb}

   Annual PE2 (lb-pollutant/yr) = EF (g-pollutant/bhp-hr) \times \text{rating (bhp)} \times \text{operation (hr/yr)} / 453.6 \text{ g/lb}

### Daily Post Project Emissions

<table>
<thead>
<tr>
<th>Pollutant</th>
<th>Emissions Factor (g/bhp-hr)</th>
<th>Rating (bhp)</th>
<th>Daily Hours of Operation (hrs/day)</th>
<th>Conversion (g/lb)</th>
<th>PE2 Total (lb/day)</th>
</tr>
</thead>
<tbody>
<tr>
<td>NO\textsubscript{X}</td>
<td>3.9</td>
<td>787</td>
<td>24</td>
<td>453.6</td>
<td>162.4</td>
</tr>
<tr>
<td>SO\textsubscript{X}</td>
<td>0.0051</td>
<td>787</td>
<td>24</td>
<td>453.6</td>
<td>0.2</td>
</tr>
<tr>
<td>PM\textsubscript{10}</td>
<td>0.08</td>
<td>787</td>
<td>24</td>
<td>453.6</td>
<td>3.3</td>
</tr>
<tr>
<td>CO</td>
<td>1.7</td>
<td>787</td>
<td>24</td>
<td>453.6</td>
<td>70.8</td>
</tr>
<tr>
<td>VOC</td>
<td>0.3</td>
<td>787</td>
<td>24</td>
<td>453.6</td>
<td>12.5</td>
</tr>
</tbody>
</table>
### Annual Post Project Emissions

<table>
<thead>
<tr>
<th>Pollutant</th>
<th>Emissions Factor (g/bhp-hr)</th>
<th>Rating (bhp)</th>
<th>Annual Hours of Operation (hrs/yr)</th>
<th>Conversion (g/lb)</th>
<th>PE2 Total (lb/yr)</th>
</tr>
</thead>
<tbody>
<tr>
<td>NO(_x)</td>
<td>3.9</td>
<td>787</td>
<td>50</td>
<td>453.6</td>
<td>338</td>
</tr>
<tr>
<td>SO(_x)</td>
<td>0.0051</td>
<td>787</td>
<td>50</td>
<td>453.6</td>
<td>0</td>
</tr>
<tr>
<td>PM(_{10})</td>
<td>0.08</td>
<td>787</td>
<td>50</td>
<td>453.6</td>
<td>7</td>
</tr>
<tr>
<td>CO</td>
<td>1.7</td>
<td>787</td>
<td>50</td>
<td>453.6</td>
<td>147</td>
</tr>
<tr>
<td>VOC</td>
<td>0.3</td>
<td>787</td>
<td>50</td>
<td>453.6</td>
<td>26</td>
</tr>
</tbody>
</table>

3. **Pre-Project Stationary Source Potential to Emit (SSPE1)**

Pursuant to Section 4.9 of District Rule 2201, the Pre-Project Stationary Source Potential to Emit (SSPE1) is the Potential to Emit (PE) from all units with valid ATCs or PTOs at the Stationary Source and the quantity of Emission Reduction Credits (ERCs) which have been banked since September 19, 1991 for Actual Emissions Reductions that have occurred at the source, and which have not been used on-site. Since this is a new emissions unit at a new facility and SSPE1 will equal zero for pollutants.

4. **Post-Project Stationary Source Potential to Emit (SSPE2)**

Pursuant to Section 4.10 of District Rule 2201, the Post-Project Stationary Source Potential to Emit (SSPE2) is the Potential to Emit (PE) from all units with valid ATCs or PTOs, except for emissions units proposed to be shut down as part of the Stationary Project, at the Stationary Source and the quantity of Emission Reduction Credits (ERCs) which have been banked since September 19, 1991 for Actual Emissions Reductions that have occurred at the source, and which have not been used on-site.

<table>
<thead>
<tr>
<th>Permit No.</th>
<th>NO(_x)</th>
<th>CO</th>
<th>VOC</th>
<th>PM(_{10})</th>
<th>SO(_x)</th>
</tr>
</thead>
<tbody>
<tr>
<td>N-9207-1-0</td>
<td>338</td>
<td>147</td>
<td>26</td>
<td>7</td>
<td>0</td>
</tr>
<tr>
<td>Total</td>
<td>338</td>
<td>147</td>
<td>26</td>
<td>7</td>
<td>0</td>
</tr>
<tr>
<td>Major Source Threshold</td>
<td>20,000</td>
<td>200,000</td>
<td>20,000</td>
<td>140,000</td>
<td>140,000</td>
</tr>
<tr>
<td>Existing Major Source?</td>
<td>No</td>
<td>No</td>
<td>No</td>
<td>No</td>
<td>No</td>
</tr>
</tbody>
</table>
5. Major Source Determination

Rule 2201 Major Source Determination:

Pursuant to District Rule 2201, a Major Source is a stationary source with a SSPE2 equal to or exceeding one or more of the following threshold values. For the purposes of determining major source status the following shall not be included:
- any ERCs associated with the stationary source
- Emissions from non-road IC engines (i.e. IC engines at a particular site at the facility for less than 12 months)
- Fugitive emissions, except for the specific source categories specified in 40 CFR 51.165

<table>
<thead>
<tr>
<th>Rule 2201 Major Source Determination (lb/year)</th>
</tr>
</thead>
<tbody>
<tr>
<td>NOₓ</td>
</tr>
<tr>
<td>-------</td>
</tr>
<tr>
<td>Facility emissions pre-project</td>
</tr>
<tr>
<td>Facility emissions post-project</td>
</tr>
<tr>
<td>Major Source Threshold</td>
</tr>
<tr>
<td>Major Source?</td>
</tr>
</tbody>
</table>

As seen in the table above, the facility is not an existing Major Source and is not becoming a Major Source as a result of this project.

Rule 2410 Major Source Determination:

The facility is not an existing major source for PSD for at least one pollutant. Therefore the facility is not an existing major source for PSD.

6. Baseline Emissions (BE)

BE = Pre-project Potential to Emit for:
- Any unit located at a non-Major Source,
- Any Highly-Utilized Emissions Unit, located at a Major Source,
- Any Fully-Offset Emissions Unit, located at a Major Source, or
- Any Clean Emissions Unit, located at a Major Source.

otherwise,

BE = Historic Actual Emissions (HAE), calculated pursuant to Section 3.23
Since this is a new emissions unit, \( BE = PE1 = 0 \) for all criteria pollutants.

7. **SB 288 Major Modification**

SB 288 Major Modification is defined in 40 CFR Part 51.165 as "any physical change in or change in the method of operation of a major stationary source that would result in a significant net emissions increase of any pollutant subject to regulation under the Act."

Since this facility is not a major source for any of the pollutants addressed in this project, this project does not constitute an SB 288 major modification.

8. **Federal Major Modification**

District Rule 2201, Section 3.18 states that Federal Major Modifications are the same as "Major Modification" as defined in 40 CFR 51.165 and part D of Title I of the CAA.

Since this facility is not a Major Source for any pollutants, this project does not constitute a Federal Major Modification. Additionally, since the facility is not a major source for \( PM_{10} \) (140,000 lb/year), it is not a major source for \( PM_{2.5} \) (200,000 lb/year).

9. **Quarterly Net Emissions Change (QNEC)**

The QNEC is calculated solely to establish emissions that are used to complete the District's PAS emissions profile screen. Detailed QNEC calculations are included in Appendix E.

**VIII. Compliance**

**Rule 2201  New and Modified Stationary Source Review Rule**

A. **Best Available Control Technology (BACT)**

1. **BACT Applicability**

BACT requirements are triggered on a pollutant-by-pollutant basis and on an emissions unit-by-emissions unit basis for the following*:

   a. Any new emissions unit with a potential to emit exceeding 2.0 pounds per day,
   b. The relocation from one Stationary Source to another of an existing emissions unit with a potential to emit exceeding 2.0 pounds per day,
c. Modifications to an existing emissions unit with a valid Permit to Operate resulting in an AIPE exceeding 2.0 pounds per day, and/or
d. Any new or modified emissions unit, in a stationary source project, which results in an SB288 Major Modification or a Federal Major Modification, as defined by the rule.

*Except for CO emissions from a new or modified emissions unit at a Stationary Source with an SSPE2 of less than 200,000 pounds per year of CO.

As discussed in Section I, the facility is proposing to install new emergency standby IC engine. Additionally, as determined in Sections VII.C.7 and VII.C.8, this project does not result in an SB288 Major Modification or a Federal Major Modification. Therefore, BACT can only be triggered if the daily emissions exceed 2.0 lb/day for any pollutant.

The daily emissions from the new engine is compared to the BACT threshold levels in the following table:

<table>
<thead>
<tr>
<th>Pollutant</th>
<th>Daily Emissions for each unit (lb/day)</th>
<th>BACT Threshold (lb/day)</th>
<th>SSPE2 (lb/yr)</th>
<th>BACT Triggered?</th>
</tr>
</thead>
<tbody>
<tr>
<td>NOx</td>
<td>162.4</td>
<td>&gt; 2.0</td>
<td>n/a</td>
<td>Yes</td>
</tr>
<tr>
<td>SOx</td>
<td>0.2</td>
<td>&gt; 2.0</td>
<td>n/a</td>
<td>No</td>
</tr>
<tr>
<td>PM10</td>
<td>3.3</td>
<td>&gt; 2.0</td>
<td>n/a</td>
<td>Yes</td>
</tr>
<tr>
<td>CO</td>
<td>70.8</td>
<td>&gt; 2.0 and SSPE2 ≥ 200,000 lb/yr</td>
<td>147</td>
<td>No</td>
</tr>
<tr>
<td>VOC</td>
<td>12.5</td>
<td>&gt; 2.0</td>
<td>n/a</td>
<td>Yes</td>
</tr>
</tbody>
</table>

As shown above, BACT will be required for the NOx, VOC, and PM10 emissions from the engine in this project.

2. BACT Guideline

BACT Guideline 3.1.1, which appears in Appendix B of this report, covers diesel-fired emergency IC engines.

3. Top Down BACT Analysis

Per District Policy APR 1305, Section IX, "A top-down BACT analysis shall be performed as a part of the Application Review for each application subject to the BACT requirements pursuant to the District's NSR Rule for source categories or classes covered in the BACT Clearinghouse, relevant information under each of the following steps may be simply cited from the Clearinghouse without further analysis."
Pursuant to the attached Top-Down BACT Analysis, which appears in Appendix B of this report, BACT is satisfied with:

- NO\textsubscript{X}: Latest EPA Tier Certification level for applicable horsepower range
- VOC: Latest EPA Tier Certification level for applicable horsepower range
- PM\textsubscript{10}: 0.15 g/bhp-hr

B. Offsets

Since emergency IC engines are exempt from the offset requirements of Rule 2201, per Section 4.6.2, offsets are not required for this engine, and no offset calculations are required.

C. Public Notification

1. Applicability

Public noticing is required for:

a. New Major Sources, SB288 Major Modifications, Federal Major Modifications

As shown in Sections VII.C.5, VII.C.7, and VII.C.8, this facility is not a new Major Source, not an SB 288 Major Modification, and not a Federal Major Modification.

b. Any new emissions unit with a Potential to Emit greater than 100 pounds during any one day for any pollutant

As shown in Section VII.C.2, the daily emissions for NO\textsubscript{X} from the engine will be greater than 100 lb/day. Therefore, a public notice is required.

c. Any project which results in the offset thresholds being surpassed

As shown in Section VII.C.4, an offset threshold will not be surpassed.

d. Any project with a Stationary Source Project Increase in Permitted Emissions (SSIPE) greater than 20,000 lb/year for any pollutant

For this project, the proposed engine is the only emissions source that will generate an increase in Potential to Emit. Since the proposed engine emissions are below 20,000 lb/year for all pollutants (See Section VII.C.2), the SSIPE for this project will be below the public notice threshold.
e. **Title V Significant Permit Modification**

Since this facility does not have a Title V operating permit, this change is not a Title V significant Modification, and therefore public noticing is not required.

2. **Public Notice Action**

As shown above, this project will require public noticing because the potential to emit of NOx is greater than 100 lb/day for the new unit. Therefore, public notice documents will be submitted to the California Air Resources Board (CARB) and a public notice will be published in a local newspaper of general circulation prior to the issuance of the ATC for this equipment.

D. **Daily Emissions Limits**

Daily Emissions Limitations (DELs) and other enforceable conditions are required by Section 3.16 to restrict a unit's maximum daily emissions, to a level at or below the emissions associated with the maximum design capacity. Per Sections 3.16.1 and 3.16.2, the DEL must be contained in the latest ATC and contained in or enforced by the latest PTO and enforceable, in a practicable manner, on a daily basis. Therefore, the following conditions will be listed on each ATC to ensure compliance:

- **4771** Emissions from this IC engine shall not exceed any of the following limits: 3.9 g-NOx/bhp-hr, 1.7 g-CO/bhp-hr, or 0.3 g-VOC/bhp-hr. [District Rule 2201 and 17 CCR 93115]

- **4772** Emissions from this IC engine shall not exceed 0.08 g-PM10/bhp-hr based on USEPA certification using ISO 8178 test procedure. [District Rules 2201 and 4102 and 17 CCR 93115]

- **4258** Only CARB certified diesel fuel containing not more than 0.0015% sulfur by weight is to be used. [District Rules 2201 and 4801 and 17 CCR 93115]

E. **Compliance Assurance**

1. **Source Testing**

Pursuant to District Policy APR 1705, source testing is not required for emergency standby IC engines to demonstrate compliance with Rule 2201.

2. **Monitoring**

No monitoring is required to demonstrate compliance with Rule 2201.
3. Recordkeeping

Recordkeeping requirements, in accordance with District Rule 4702, will be discussed in Section VIII, *District Rule 4702*, of this evaluation.

4. Reporting

No reporting is required to ensure compliance with Rule 2201.

F. Ambient Air Quality Analysis (AAQA)

An AAQA shall be conducted for the purpose of determining whether a new or modified Stationary Source will cause or make worse a violation of an air quality standard. The District's Technical Services Division conducted the required analysis. Refer to Appendix D of this document for the AAQA summary sheet.

The proposed location is in an attainment area for NO\textsubscript{X}, CO, and SO\textsubscript{X}. As shown by the AAQA summary sheet the proposed equipment will not cause a violation of an air quality standard for NO\textsubscript{X}, CO, or SO\textsubscript{X}.

The proposed location is in a non-attainment area for the state's PM\textsubscript{10} as well as federal and state PM\textsubscript{2.5} thresholds. As shown by the AAQA summary sheet the proposed equipment will not cause a violation of an air quality standard for PM\textsubscript{10} and PM\textsubscript{2.5}.

Rule 2520  Federally Mandated Operating Permits

Since this facility's potential to emit does not exceed any Major Source thresholds of Rule 2201, this facility is not a major source, and Rule 2520 does not apply.

Rule 4001  New Source Performance Standards (NSPS)

40 CFR 60 Subpart III – Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

The proposed engine is subject to the requirements of this subpart. The District has not yet obtained a delegation from EPA to enforce this subpart. The applicant will be notified of this if a permit condition.
Rule 4002  National Emission Standards for Hazardous Air Pollutants


The proposed engine is subject to the requirements of this subpart. The District has not yet obtained a delegation from EPA to enforce this subpart. The applicant will be notified of this in a permit condition.

Rule 4101  Visible Emissions

Rule 4101 states that no air contaminant shall be discharged into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as, or darker than, Ringelmann 1 or 20% opacity. Therefore, the following condition will be listed on the ATC to ensure compliance:

- {15} No air contaminant shall be discharged into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as, or darker than, Ringelmann 1 or 20% opacity. [District Rule 4101]

Rule 4102  Nuisance

Rule 4102 states that no air contaminant shall be released into the atmosphere which causes a public nuisance. Public nuisance conditions are not expected as a result of these operations, provided the equipment is well maintained. Therefore, the following condition will be listed on the ATC to ensure compliance:

- {98} No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]

California Health & Safety Code 41700 (Health Risk Assessment)

District Policy APR 1905 - Risk Management Policy for Permitting New and Modified Sources (dated 3/2/01) specifies that for an increase in emissions associated with a proposed new source or modification, the District perform an analysis to determine the possible impact to the nearest resident or worksite. Therefore, a risk management review (RMR) was performed for this project. The RMR results are summarized in the following table, and can be seen in detail in Appendix D.
<table>
<thead>
<tr>
<th>Categories</th>
<th>Diesel-Fired IC Engine (Unit 1-0)</th>
<th>Project Totals</th>
<th>Facility Totals</th>
</tr>
</thead>
<tbody>
<tr>
<td>Prioritization Score</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>Acute Hazard Index</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>Chronic Hazard Index</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>Maximum Individual Cancer Risk (10^{-6})</td>
<td>1.67</td>
<td>1.87</td>
<td>1.87</td>
</tr>
<tr>
<td>T-BACT Required?</td>
<td>Yes</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Special Permit Conditions?</td>
<td>Yes</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

1. Prioritization for this unit was not conducted since it has been determined that all diesel-fired IC engines will result in a prioritization score greater than 1.0.
2. Acute and Chronic Hazard indices were not calculated since there is no risk factor, or the risk factor is so low that the risk has been determined to be insignificant for this type of unit.

Discussion of T-BACT

BACT for toxic emission control (T-BACT) is required if the cancer risk exceeds one in one million. As demonstrated above, T-BACT is required for this project because the HRA indicates that the risk is above the District’s thresholds for triggering T-BACT requirements.

For this project T-BACT is triggered for PM_{10}. T-BACT is satisfied with BACT for PM_{10} (see Appendix B) therefore, compliance with the District’s Risk Management Policy is expected.

The following conditions will be listed on the ATC to ensure compliance with the RMR:

- \{1898\} The exhaust stack shall vent vertically upward. The vertical exhaust flow shall not be impeded by a rain cap (flapper ok), roof overhang, or any other obstruction. [District Rule 4102]

- \{4772\} Emissions from this IC engine shall not exceed 0.08 g-PM_{10}/bhp-hr based on USEPA certification using ISO 8178 test procedure. [District Rules 2201 and 4102 and 17 CCR 93115]

- The engine shall be operated only for maintenance, testing and required regulatory purposes and during emergency situations. Operation of the engine for maintenance, testing and required regulatory purposes shall not exceed 50 hours per year. [District Rules 2201 and 4702 and 17 CCR 93115]

Rule 4201 Particulate Matter Concentration

Rule 4201 limits particulate matter emissions from any single source operation to 0.1 g/dscf, which, as calculated below, is equivalent to a PM_{10} emission factor of 0.4 g-PM_{10}/bhp-hr.
The new engine has a PM<sub>10</sub> emission factor less than 0.4 g/bhp-hr. Therefore, compliance is expected and the following condition will be listed on the ATC:

- {14} Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201]

Rule 4701 Internal Combustion Engines – Phase 1

The purpose of this rule is to limit the emissions of nitrogen oxides (NOx), carbon monoxide (CO), and volatile organic compounds (VOC) from internal combustion engines. Except as provided in Section 4.0, the provisions of this rule apply to any internal combustion engine, rated greater than 50 bhp, that requires a PTO.

The proposed engine is also subject to District Rule 4702, Internal Combustion Engines. Since emissions limits of District Rule 4702 and all other requirements are equivalent or more stringent than District Rule 4701 requirements, compliance with District Rule 4702 requirements will satisfy requirements of District Rule 4701.

Rule 4702 Internal Combustion Engines

The following table demonstrates how the proposed engine will comply with the requirements of District Rule 4702.

<table>
<thead>
<tr>
<th>District Rule 4702 Requirements Emergency Standby IC Engines</th>
<th>Proposed Method of Compliance with District Rule 4702 Requirements</th>
</tr>
</thead>
<tbody>
<tr>
<td>Operation of emergency standby engines is limited to 100 hours or less per calendar year for non-emergency purposes, verified through the use of a non-resettable elapsed operating time meter.</td>
<td>The Air Toxic Control Measure for Stationary Compression Ignition Engines (Stationary ATCM) limits this engine maintenance and testing to 50 hours/year. Thus, compliance is expected.</td>
</tr>
<tr>
<td>Emergency standby engines cannot be used to reduce the demand for electrical power when normal electrical power line service has not failed, or to produce power for the electrical distribution system, or in conjunction with a voluntary utility demand reduction program or interruptible power contract.</td>
<td>The following conditions will be included on the permit:</td>
</tr>
<tr>
<td></td>
<td>• {3807} An emergency situation is an unscheduled electrical power outage caused by sudden and reasonably unforeseen natural disasters or sudden and reasonably unforeseen events beyond the control of the permittee. [District Rule 4702]</td>
</tr>
<tr>
<td></td>
<td>• {3808} This engine shall not be used to produce power for the electrical distribution system, as part of a voluntary utility demand reduction program, or for an interruptible power contract. [District Rule 4702]</td>
</tr>
<tr>
<td><strong>The owner/operator must operate and maintain the engine(s) and any installed control devices according to the manufacturers written instructions.</strong></td>
<td><strong>A permit condition enforcing this requirement was shown earlier in the evaluation.</strong></td>
</tr>
<tr>
<td>---</td>
<td>---</td>
</tr>
</tbody>
</table>
| **The owner/operator must monitor the operational characteristics of each engine as recommended by the engine manufacturer or emission control system supplier.** | **The following condition will be included on the permit:**

- **[3478]** During periods of operation for maintenance, testing, and required regulatory purposes, the permittee shall monitor the operational characteristics of the engine as recommended by the manufacturer or emission control system supplier (for example: check engine fluid levels, battery, cables and connections; change engine oil and filters; replace engine coolant; and/or other operational characteristics as recommended by the manufacturer or supplier). [District Rule 4702] |
| **Records of the total hours of operation of the emergency standby engine, type of fuel used, purpose for operating the engine, all hours of non-emergency and emergency operation, and support documentation must be maintained. All records shall be retained for a period of at least five years, shall be readily available, and be made available to the APCO upon request.** | **The following conditions will be included on the permit:**

- **[3496]** The permittee shall maintain monthly records of emergency and non-emergency operation. Records shall include the number of hours of emergency operation, the date and number of hours of all testing and maintenance operations, the purpose of the operation (for example: load testing, weekly testing, rolling blackout, general area power outage, etc.) and records of operational characteristics monitoring. For units with automated testing systems, the operator may, as an alternative to keeping records of actual operation for testing purposes, maintain a readily accessible written record of the automated testing schedule. [District Rules 4701, 4702 and 17 CCR 93115]

- The permittee shall maintain monthly records of the type of fuel purchased. [District Rule 4702 and 17 CCR 93115]

- **[3475]** All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rules 4701, 4702 and 17 CCR 93115] |
Rule 4801  Sulfur Compounds

Rule 4801 requires that sulfur compound emissions (as SO₂) shall not exceed 0.2% by volume. Using the ideal gas equation, the sulfur compound emissions are calculated as follows:

Volume SO₂ = (n x R x T) ÷ P  
n = moles SO₂  
T (standard temperature) = 60 °F or 520 °R  
R (universal gas constant) = \( \frac{10.73 \text{ psi} \cdot \text{ft}^3}{\text{lb} \cdot \text{mol} \cdot \text{°R}} \)

\[
\frac{0.000015 \text{ lb} - \text{SO}_2}{\text{lb} - \text{fuel}} \times \frac{7.1 \text{ lb}}{\text{gal}} \times \frac{64 \text{ lb} - \text{SO}_2}{32 \text{ lb} - \text{fuel}} \times \frac{1 \text{ MMBtu}}{9.051 \text{ scf}} \times \frac{1 \text{ gal}}{6.172 \text{ gal}} \times \frac{1 \text{ lb} - \text{mole}}{64 \text{ lb} - \text{SO}_2} \times \frac{10.73 \text{ psi} - R}{\text{lb} - \text{mol} - \text{°R}} \times \frac{520 \text{ °R}}{14.7 \text{ psi}} \times \frac{1,000,000}{10000} = 1.0 \text{ ppmv}
\]

Since 1.0 ppmv is ≤ 2,000 ppmv, this engine is expected to comply with Rule 4801. Therefore, the following condition will be listed on the ATC to ensure compliance:

- (4258) Only CARB certified diesel fuel containing not more than 0.0015% sulfur by weight is to be used. [District Rules 2201 and 4801 and 17 CCR 93115]

California Health & Safety Code 42301.6  (School Notice)

The District has verified that the engine will not be located within 1,000 feet of a school. Therefore, pursuant to California Health and Safety Code 42301.6, a school notice is not required.

Title 17 California Code of Regulations (CCR), Section 93115 - Airborne Toxic Control Measure (ATCM) for Stationary Compression-Ignition (CI) Engines

The following table demonstrates how the proposed engine will comply with the requirements of Title 17 CCR Section 93115.

<table>
<thead>
<tr>
<th>Title 17 CCR Section 93115 Requirements for New Emergency IC Engines Powering Electrical Generators</th>
<th>Proposed Method of Compliance with Title 17 CCR Section 93115 Requirements</th>
</tr>
</thead>
<tbody>
<tr>
<td>Emergency engine(s) must be fired on CARB diesel fuel, or an approved alternative diesel fuel.</td>
<td>The applicant has proposed the use of CARB certified diesel fuel. The proposed permit condition, requiring the use of CARB certified diesel fuel, was included earlier in this evaluation.</td>
</tr>
<tr>
<td>The engine(s) must emit diesel PM at a rate less than or equal to 0.15 g/bhp-</td>
<td>The applicant has proposed the use of engine(s) that are certified to the latest EPA Tier Certification level for the applicable horsepower range, guaranteeing compliance with the emission standards of this regulation. Additionally, the proposed diesel PM</td>
</tr>
</tbody>
</table>
| The engine may not be operated more than 50 hours per year for maintenance and testing purposes. | The following condition will be included on the permit:

- This engine shall be operated only for testing and maintenance of the engine, required regulatory purposes, and during emergency situations. Operation of the engine for maintenance, testing, and required regulatory purposes shall not exceed 50 hours per calendar year. [District Rule 4702 and 17 CCR 93115] |

| Engines, with a PM10 emissions rate greater than 0.01 g/bhp-hr and located at schools, may not be operated for maintenance and testing whenever there is a school sponsored activity on the grounds. Additionally, engines located within 500 feet of school grounds may not be operated for maintenance and testing between 7:30 AM and 3:30 PM | The District has verified that this engine is not located within 500’ of a school. |

| An owner or operator shall maintain monthly records of the following: emergency use hours of operation; maintenance and testing hours of operation; hours of operation for emission testing; initial start-up testing hours; hours of operation for all other uses; and the type of fuel used. All records shall be retained for a minimum of 36 months. | Permit conditions enforcing these requirements were shown earlier in the evaluation. |

**California Environmental Quality Act (CEQA)**

The California Environmental Quality Act (CEQA) requires each public agency to adopt objectives, criteria, and specific procedures consistent with CEQA Statutes and the CEQA Guidelines for administering its responsibilities under CEQA, including the orderly evaluation of projects and preparation of environmental documents. The San Joaquin Valley Unified Air Pollution Control District (District) adopted its *Environmental Review Guidelines* (ERG) in 2001. The basic purposes of CEQA are to:

- Inform governmental decision-makers and the public about the potential, significant environmental effects of proposed activities.
- Identify the ways that environmental damage can be avoided or significantly reduced.
- Prevent significant, avoidable damage to the environment by requiring changes in projects through the use of alternatives or mitigation measures when the governmental agency finds the changes to be feasible.
• Disclose to the public the reasons why a governmental agency approved the project in the manner the agency chose if significant environmental effects are involved.

The District performed an Engineering Evaluation (this document) for the proposed project and determined that the project qualifies for ministerial approval under the District’s Guideline for Expedited Application Review (GEAR). Section 21080 of the Public Resources Code exempts from the application of CEQA those projects over which a public agency exercises only ministerial approval. Therefore, the District finds that this project is exempt from the provisions of CEQA.

IX. Recommendation

Pending a successful NSR Public Noticing period, issue Authority to Construct N-9207-1-0 with the conditions on the attached draft Authority to Construct in Appendix A.

X. Billing Information

<table>
<thead>
<tr>
<th>Billing Schedule</th>
</tr>
</thead>
<tbody>
<tr>
<td>Permit Number</td>
</tr>
<tr>
<td>N-9207-1-0</td>
</tr>
</tbody>
</table>

Appendices

A. Draft ATC
B. BACT Guideline and BACT Analysis
C. Emissions Data Sheet
D. HRA Summary and AAQA
E. QNEC Calculations
Appendix A
Draft ATC
AUTHORITY TO CONSTRUCT

PERMIT NO: N-9207-1-0
ISSUANCE DATE: DRAFT

LEGAL OWNER OR OPERATOR: GREENWOOD MOTOR LINES DBA R + L CARRIERS
MAILING ADDRESS: PO BOX 8000
WILMINGTON, OH 45177-0271

LOCATION:
4143 JESSUP RD
CERES, CA 95307

EQUIPMENT DESCRIPTION:
787 BHP (INTERMITTENT) CATERPILLAR MODEL C15 TIER 2 CERTIFIED DIESEL-FIRED EMERGENCY STANDBY IC ENGINE POWERING AN ELECTRICAL GENERATOR

CONDITIONS

1. {98} No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]

2. {15} No air contaminant shall be discharged into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as, or darker than, Ringelmann 1 or 20% opacity. [District Rule 4101]

3. {14} Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201]

4. {1898} The exhaust stack shall vent vertically upward. The vertical exhaust flow shall not be impeded by a rain cap (flapper ok), roof overhang, or any other obstruction. [District Rule 4102]

5. This engine shall be equipped with an operational non-resettable elapsed time meter or other APCO approved alternative. [District Rule 4702 and 17 CCR 93115]

6. {4258} Only CARB certified diesel fuel containing not more than 0.0015% sulfur by weight is to be used. [District Rules 2201 and 4801, and 17 CCR 93115]

7. Emissions from this IC engine shall not exceed any of the following limits: 3.9 g-NOx/bhp-hr, 1.7 g-CO/bhp-hr, or 0.3 g-VOC/bhp-hr. [District Rule 2201 and 17 CCR 93115]

8. Emissions from this IC engine shall not exceed 0.08 g-PM10/bhp-hr based on USEPA certification using ISO 8178 test procedure. [District Rules 2201 and 4102 and 17 CCR 93115]

9. {4261} This engine shall be operated and maintained in proper operating condition as recommended by the engine manufacturer or emissions control system supplier. [District Rule 4702]

CONDITIONS CONTINUE ON NEXT PAGE

YOU MUST NOTIFY THE DISTRICT COMPLIANCE DIVISION AT (209) 557-6400 WHEN CONSTRUCTION IS COMPLETED AND PRIOR TO OPERATING THE EQUIPMENT OR MODIFICATIONS AUTHORIZED BY THIS AUTHORITY TO CONSTRUCT. THIS IS NOT A PERMIT TO OPERATE. Approval or denial of a PERMIT TO OPERATE will be made after an inspection to verify that the equipment has been constructed in accordance with the approved plans, specifications and conditions of this Authority to Construct, and to determine if the equipment can be operated in compliance with all Rules and Regulations of the San Joaquin Valley Unified Air Pollution Control District. Unless construction has commenced pursuant to Rule 2050, this Authority to Construct shall expire and application shall be cancelled two years from the date of issuance. The applicant is responsible for complying with all laws, ordinances and regulations of all other governmental agencies which may pertain to the above equipment.

Seyed Sadedin, Executive Director APCO

Arnaud Marjollat, Director of Permit Services

Northern Regional Office • 4800 Enterprise Way • Modesto, CA 95355-8718 • (209) 557-6400 • Fax (209) 557-6475
10. {3478} During periods of operation for maintenance, testing, and required regulatory purposes, the permittee shall monitor the operational characteristics of the engine as recommended by the manufacturer or emission control system supplier (for example: check engine fluid levels, battery, cables and connections; change engine oil and filters; replace engine coolant; and/or other operational characteristics as recommended by the manufacturer or supplier). [District Rule 4702]

11. {3807} An emergency situation is an unscheduled electrical power outage caused by sudden and reasonably unforeseen natural disasters or sudden and reasonably unforeseen events beyond the control of the permittee. [District Rule 4702]

12. {3808} This engine shall not be used to produce power for the electrical distribution system, as part of a voluntary utility demand reduction program, or for an interruptible power contract. [District Rule 4702]

13. {3496} The permittee shall maintain monthly records of emergency and non-emergency operation. Records shall include the number of hours of emergency operation, the date and number of hours of all testing and maintenance operations, the purpose of the operation (for example: load testing, weekly testing, rolling blackout, general area power outage, etc.) and records of operational characteristics monitoring. For units with automated testing systems, the operator may, as an alternative to keeping records of actual operation for testing purposes, maintain a readily accessible written record of the automated testing schedule. [District Rule 4702 and 17 CCR 93115]

14. {4777} This engine shall be operated only for testing and maintenance of the engine, required regulatory purposes, and during emergency situations. Operation of the engine for maintenance, testing, and required regulatory purposes shall not exceed 50 hours per calendar year. [District Rules 2201 and 4702, and 17 CCR 93115]

15. {4263} The permittee shall maintain monthly records of the type of fuel purchased. [District Rule 4702 and 17 CCR 93115]

16. {3475} All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702 and 17 CCR 93115]

17. U.S. EPA administers the requirements of 40 CFR Part 60 Subpart III and 40 CFR Part 63 Subpart ZZZZ. The owner or operator shall comply with the emission and operating limitations, testing requirements, initial and continuous compliance requirements as specified in these subparts. The owner or operator shall submit all applicable notifications, reports, and records to the administrator by the required compliance dates. [District Rules 4001 and 4002]
Appendix B
BACT Guideline and BACT Analysis
Best Available Control Technology (BACT) Guideline 3.1.1  
Last Update: 7/10/2009  
Emergency Diesel IC Engine

<table>
<thead>
<tr>
<th>Pollutant</th>
<th>Achieved in Practice or in the SIP</th>
<th>Technologically Feasible</th>
<th>Alternate Basic Equipment</th>
</tr>
</thead>
<tbody>
<tr>
<td>CO</td>
<td>Latest EPA Tier Certification</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>level for applicable</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>horsepower range*</td>
<td></td>
<td></td>
</tr>
<tr>
<td>NOX</td>
<td>Latest EPA Tier Certification</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>level for applicable</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>horsepower range*</td>
<td></td>
<td></td>
</tr>
<tr>
<td>PM10</td>
<td>0.15 g/bhp-hr</td>
<td></td>
<td></td>
</tr>
<tr>
<td>SOX</td>
<td>Very low sulfur diesel fuel (15</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>ppmw sulfur or less)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>VOC</td>
<td>Latest EPA Tier Certification</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>level for applicable</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>horsepower range*</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

*Note: The certification requirements are as follows: for emergency engines 50 ≤ bhp < 75 - Tier 4 Interim; for emergency engines 75 ≤ bhp < 750 - Tier 3; for emergency engines ≥ 750 bhp - Tier 2.

BACT is the most stringent control technique for the emissions unit and class of source. Control techniques that are not achieved in practice or contained in a state implementation plan must be cost effective as well as feasible. Economic analysis to demonstrate cost effectiveness is required for all determinations that are not achieved in practice or contained in an EPA approved State Implementation Plan.
Top Down BACT Analysis for the Emergency IC Engine(s)

BACT Guideline 3.1.1 (September 10, 2013) applies to emergency diesel IC engines. In accordance with the District BACT policy, information from that guideline will be utilized without further analysis.

1. BACT Analysis for NO\textsubscript{X} and VOC Emissions:

   a. Step 1 - Identify all control technologies

   BACT Guideline 3.1.1 identifies only the following option:

   - *Latest EPA Tier Certification level for applicable horsepower range*

   To determine the latest applicable Tier level, the following EPA and state regulations were consulted:

   - 40 CFR Part 60 Subpart III – Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
   - 40 CFR Part 89 – Control of Emissions from New and In-Use Nonroad Compression – Ignition Engines
   - 40 CFR Part 1039 – Control of Emissions from New and In-Use Nonroad Compression-Ignition Engines
   - Title 17 CCR, Section 93115 - Airborne Toxic Control Measure (ATCM) for Stationary Compression-Ignition (CI) Engines

   40 CFR Parts 89 and 1039, which apply only to nonroad engines, do not directly apply because the proposed emergency engine(s) do not meet the definition of a nonroad engine. Therefore, only Title 17 CCR, Section 93115 and 40 CFR Part 60 Subpart III apply directly to the proposed emergency engine(s).

   Title 17 CCR, Section 93115.6(a)(3)(A) (CARB stationary diesel engine ATCM) applies to emergency standby diesel-fired engines and requires that such engines be certified to the emission levels in Table 1 (below). Please note that these levels are at least as stringent or more stringent than the emission levels in 40 CFR Subpart III.
### Table 1: Emission Standards for New Stationary Emergency Standby Diesel-Fueled CI Engines g/bhp-hr (g/kW-hr)

<table>
<thead>
<tr>
<th>Maximum Engine Power</th>
<th>Tier</th>
<th>Model Year(s)</th>
<th>PM</th>
<th>NMHC+NOx</th>
<th>CO</th>
</tr>
</thead>
<tbody>
<tr>
<td>50 ≤ HP &lt; 75 (37 ≤ kW ≤ 56)</td>
<td>2</td>
<td>2007</td>
<td>0.15 (0.20)</td>
<td>5.6 (7.5)</td>
<td>3.7 (5.0)</td>
</tr>
<tr>
<td></td>
<td>4I</td>
<td>2008+</td>
<td></td>
<td>3.5 (4.7)</td>
<td></td>
</tr>
<tr>
<td>75 ≤ HP &lt; 100 (56 ≤ kW ≤ 75)</td>
<td>2</td>
<td>2007</td>
<td>0.15 (0.20)</td>
<td>5.6 (7.5)</td>
<td>3.7 (5.0)</td>
</tr>
<tr>
<td></td>
<td>3</td>
<td>2008+</td>
<td></td>
<td>3.5 (4.7)</td>
<td></td>
</tr>
<tr>
<td>100 ≤ HP &lt; 175 (75 ≤ kW ≤ 130)</td>
<td>3</td>
<td>2007</td>
<td>0.15 (0.20)</td>
<td>3.0 (4.0)</td>
<td>3.7 (5.0)</td>
</tr>
<tr>
<td></td>
<td></td>
<td>2008+</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>175 ≤ HP &lt; 300 (130 ≤ kW ≤ 225)</td>
<td>3</td>
<td>2007</td>
<td>0.15 (0.20)</td>
<td>3.0 (4.0)</td>
<td>2.6 (3.5)</td>
</tr>
<tr>
<td></td>
<td></td>
<td>2008+</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>300 ≤ HP &lt; 600 (225 ≤ kW ≤ 450)</td>
<td>3</td>
<td>2007</td>
<td>0.15 (0.20)</td>
<td>3.0 (4.0)</td>
<td>2.6 (3.5)</td>
</tr>
<tr>
<td></td>
<td></td>
<td>2008+</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>600 ≤ HP &lt; 750 (450 ≤ kW ≤ 560)</td>
<td>3</td>
<td>2007</td>
<td>0.15 (0.20)</td>
<td>3.0 (4.0)</td>
<td>2.6 (3.5)</td>
</tr>
<tr>
<td></td>
<td></td>
<td>2008+</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>HP &gt; 750 (kW &gt; 560)</td>
<td>2</td>
<td>2007</td>
<td>0.15 (0.20)</td>
<td>4.8 (6.4)</td>
<td>2.6 (3.5)</td>
</tr>
</tbody>
</table>

Additionally, 40 CFR Subpart III establishes emission standards for emergency diesel IC engines. These emission standards are the same as those specified in the CARB ATCM, except for engines rated greater than or equal to 50 and less than 75 hp. For such IC engines, the CARB ATCM is more stringent.

Therefore, the most stringent applicable emission standards are those listed in the CARB ATCM (Table 1).

For IC engines rated greater than or equal to 50 hp and less than 75 hp the the highest Tier required is Tier 4I. For IC engines rated greater than or equal to 75 hp and less than 750 hp the highest Tier required is Tier 3. For engines rated equal to or greater than 750 hp the highest Tier required is Tier 2.

Also, please note that neither the state ATCM nor the Code of Federal Regulations require the installation of IC engines meeting a higher Tier standard than those listed above for emergency applications, due to concerns regarding the effectiveness of the exhaust emissions controls during periods of short-term operation (such as testing operational readiness of an emergency engine).

The proposed engine is rated at 787 bhp. Therefore, the applicable control technology option is EPA Tier 2 certification.
b. Step 2 - Eliminate technologically infeasible options

The control option listed in Step 1 is not technologically infeasible.

c. Step 3 - Rank remaining options by control effectiveness

No ranking needs to be done because there is only one control option listed in Step 1.

d. Step 4 - Cost Effectiveness Analysis

The applicant has proposed the only control option remaining under consideration. Therefore, a cost effectiveness analysis is not required.

e. Step 5 - Select BACT

BACT for NOx and VOC will be the use of an EPA Tier 2 certified engine. The applicant is proposing such a unit. Therefore, BACT will be satisfied.

2. BACT Analysis for PM\textsubscript{10} Emissions:

a. Step 1 - Identify all control technologies

BACT Guideline 3.1.1 identifies only the following option:

- 0.15 g/bhp-hr or the Latest EPA Tier Certification level for applicable horsepower range, whichever is more stringent. (ATCM)

The latest EPA Tier Certification level for an engine of the proposed model year and horsepower rating is Tier 2/3/4i. Refer to the Top-Down BACT analysis for NOx for a discussion regarding the determination of the EPA Tier level to be considered.

Please note Tier 2, 3, or 4i IC engines do not have a PM emission standard that is more stringent than 0.15 g/hp-hr. Additionally, the ATCM requires a PM emission standard of 0.15 g/hp-hr for all new emergency diesel IC engines.

Therefore, a PM/PM10 emission standard of 0.15 g/hp-hr is required as BACT.

b. Step 2 - Eliminate technologically infeasible options

The control option listed in Step 1 is not technologically infeasible.

c. Step 3 - Rank remaining options by control effectiveness

No ranking needs to be done because there is only one control option listed in Step 1.
d. Step 4 - Cost Effectiveness Analysis

The applicant has proposed the only control option remaining under consideration. Therefore, a cost effectiveness analysis is not required.

e. Step 5 - Select BACT

BACT for PM10 is emissions of 0.15 g/hp-hr or less. The applicant is proposing an engine that meets this requirement. Therefore, BACT will be satisfied.
Appendix C
Emissions Data Sheet
Engine Emissions Data

For Emissions feedback and questions submit request form.

This emission data is Caterpillar's best estimate for this rating. If actual emissions are required then an emission test needs to be run on your engine.

Serial Number (Machine)  |  FSE01981  
Serial Number (Engine)   |  
Sales Model              |  C15  
Build Date               |  2008-05-02  
Interlock Code Progression |  No Interlock Code Progression  

As Shipped Data

Engine Arrangement Number  |  2864924  
Test Spec Number           |  0K6281  
Regulatory Status          |  EPA/CARB @ Constant speed  
Labeled Model Year         |  2008  
Family Code                |  8CPXL15.2ELW  
Emissions Level            |  EPA Tier 2  

<table>
<thead>
<tr>
<th>Cycle Steady State Gaseous Emissions (EPA/CARB) (g/hp-hr)</th>
<th>Transient Cycle Smoke Emissions (EPA/CARB)</th>
</tr>
</thead>
<tbody>
<tr>
<td>NOx + HC</td>
<td>CO</td>
</tr>
<tr>
<td>4.2</td>
<td>1.7</td>
</tr>
</tbody>
</table>

Flash File: 2937378  
Flash File Progression: 4199355  
CORR PL Power at RPM: 787 HP (587.0 KW) at 1800 RPM  
Advertised Power: 7621HP 1,800RPM  
Total Displacement: 15.2

This is not an official emission certificate. This is for emission data information only.

Need emission replacement label? Click here!

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Appendix D
HRA Summary and AAQA
San Joaquin Valley Air Pollution Control District
Risk Management Review

To: Rupi Gill – Permit Services
From: Jessica Coria – Technical Services
Date: November 2, 2015
Facility Name: Greenwood Motor Lines
Location: 4143 Jesup Road, Ceres, CA
Application #(s): N-9207-1-0
Project #: N-1153195

A. RMR SUMMARY

<table>
<thead>
<tr>
<th>Categories</th>
<th>Diesel-Fired IC Engine (Unit 1-0)</th>
<th>Project Totals</th>
<th>Facility Totals</th>
</tr>
</thead>
<tbody>
<tr>
<td>Prioritization Score</td>
<td>N/A&lt;sup&gt;1&lt;/sup&gt;</td>
<td>N/A&lt;sup&gt;1&lt;/sup&gt;</td>
<td>N/A&lt;sup&gt;1&lt;/sup&gt;</td>
</tr>
<tr>
<td>Acute Hazard Index</td>
<td>N/A&lt;sup&gt;2&lt;/sup&gt;</td>
<td>N/A&lt;sup&gt;2&lt;/sup&gt;</td>
<td>N/A&lt;sup&gt;2&lt;/sup&gt;</td>
</tr>
<tr>
<td>Chronic Hazard Index</td>
<td>N/A&lt;sup&gt;2&lt;/sup&gt;</td>
<td>N/A&lt;sup&gt;2&lt;/sup&gt;</td>
<td>N/A&lt;sup&gt;2&lt;/sup&gt;</td>
</tr>
<tr>
<td>Maximum Individual Cancer Risk ($10^{-6}$)</td>
<td>1.87</td>
<td>1.87</td>
<td>1.87</td>
</tr>
<tr>
<td>T-BACT Required?</td>
<td>Yes</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Special Permit Conditions?</td>
<td>Yes</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

1 Prioritization for this unit was not conducted since it has been determined that all diesel-fired IC engines will result in a prioritization score greater than 1.0.
2 Acute and Chronic Hazard Indices were not calculated since there is no risk factor, or the risk factor is so low that the risk has been determined to be insignificant for this type of unit.

**Proposed Permit Conditions**

To ensure that human health risks will not exceed District allowable levels; the following permit conditions must be included for:

Unit # 1-0

1. The PM10 emissions rate shall not exceed 0.08 g/bhp-hr based on US EPA certification using ISO 8178 test procedure. [District Rules 2201]
2. The exhaust stack shall vent vertically upward. The vertical exhaust flow shall not be impeded by a rain cap (flapper ok), roof overhang, or any other obstruction. [District Rule 4102]
3. This engine shall be operated only for testing and maintenance of the engine, required regulatory purposes, and during emergency situations. Operation of the engine for maintenance, testing, and required regulatory purposes shall not exceed 50 hours per calendar year. [District Rule 4702 and 17 CCR 93115]
T-BACT is required for this unit because of emissions of Diesel Exhaust which is a PM-10. In accordance with District policy, BACT for this unit will be considered to be T-BACT.

B. RMR REPORT

I. Project Description

Technical Services received a request on October 29, 2015, to perform an Ambient Air Quality Analysis and a Risk Management Review for a 787 BHP Tier 2 certified diesel-fired emergency IC engine, powering an electrical generator.

II. Analysis

Technical Services performed a screening level health risk assessment using the District developed DICE database.

The following parameters were used for the review:

<table>
<thead>
<tr>
<th>Analysis Parameters</th>
<th>Unit 1-0</th>
</tr>
</thead>
<tbody>
<tr>
<td>Source Type</td>
<td>Point</td>
</tr>
<tr>
<td>BHP</td>
<td>787</td>
</tr>
<tr>
<td>Closest Receptor (m)</td>
<td>100</td>
</tr>
<tr>
<td>Max Hours per Year</td>
<td>50</td>
</tr>
</tbody>
</table>

Technical Services performed modeling for criteria pollutants CO, NOx, SOx and PM$_{10}$, as well as a RMR. The emission rates used for criteria pollutant modeling were 147 lb/yr CO, 338 lb/yr NOx, 0 lb/yr SOx, and 7 lb/yr PM$_{10}$. The engineer supplied the maximum fuel rate for the IC engine used during the analysis.

The results from the Criteria Pollutant Modeling are as follows:

<table>
<thead>
<tr>
<th>Criteria Pollutant Modeling Results*</th>
</tr>
</thead>
<tbody>
<tr>
<td>Diesel ICE</td>
</tr>
<tr>
<td>CO</td>
</tr>
<tr>
<td>NO$_x$</td>
</tr>
<tr>
<td>SO$_x$</td>
</tr>
<tr>
<td>PM$_{10}$</td>
</tr>
<tr>
<td>PM$_{2.5}$</td>
</tr>
</tbody>
</table>

*Results were taken from the attached PSD spreadsheet.

$^1$The project is an intermittent source as defined in APR-1290. In accordance with APR-1290, compliance with short-term (i.e., 1-hour, 3-hour, 8-hour and 24-hour) standards is not required.

$^2$The criteria pollutants are below EPA’s level of significance as found in 40 CFR Part 51.165 (b)(2).
III. Conclusion

The cancer risk associated with the operation of the proposed diesel IC engine is greater than 1.0 in a million, but less than 20 in a million. In accordance with the District's Risk Management Policy, the project is approved with Toxic Best Available Control Technology (T-BACT) for PM10.

To ensure that human health risks will not exceed District allowable levels; the permit conditions listed on page 1 of this report must be included for this proposed unit.

These conclusions are based on the data provided by the applicant and the project engineer. Therefore, this analysis is valid only as long as the proposed data and parameters do not change.

The emissions from the proposed equipment will not cause or contribute significantly to a violation of the State and National AAQS.

IV. Attachments

A. RMR request from the project engineer
B. Additional information from the applicant/project engineer
C. AAQA Summary Report
D. Prioritization score
E. Facility Summary
F. AERMOD Non-Regulatory Option
Appendix E
QNEC Calculations
Quarterly Net Emissions Change (QNEC)

The Quarterly Net Emissions Change is used to complete the emission profile screen for the District's PAS database. The QNEC shall be calculated as follows:

\[
\text{QNEC} = \text{PE2} - \text{PE1}, \text{ where:}
\]

- \(\text{QNEC}\) = Quarterly Net Emissions Change for each emissions unit, lb/qtr
- \(\text{PE2}\) = Post-Project Potential to Emit for each emissions unit, lb/qtr
- \(\text{PE1}\) = Pre-Project Potential to Emit for each emissions unit, lb/qtr

Using the emission calculations in this evaluation, \(\text{PE2}_{\text{quarterly}}\) and \(\text{BE}_{\text{quarterly}}\) can be calculated as follows:

This calculation is required for application emission profile purposes. It is assumed that each unit's annual emissions are evenly distributed throughout the year as follows: \(\Delta\text{PE (lb/qtr)} = \text{PE (lb/yr)} \div 4 \text{ qtr/yr}\)

N-9207-1-0:

\[
\begin{align*}
\Delta\text{PE}_{\text{NOx}} &= 338 \text{ lb-NOx/year} - 0 \text{ lb-NOx/year} = 338 \text{ lb/year} \\
\Delta\text{PE}_{\text{CO}} &= 147 \text{ lb-CO/year} - 0 \text{ lb-CO/year} = 147 \text{ lb/year} \\
\Delta\text{PE}_{\text{VOC}} &= 26 \text{ lb-VOC/year} - 0 \text{ lb-VOC/year} = 26 \text{ lb/year} \\
\Delta\text{PE}_{\text{PM10}} &= 7 \text{ lb-PM10/year} - 0 \text{ lb-PM10/year} = 7 \text{ lb/year} \\
\Delta\text{PE}_{\text{SOx}} &= 0 \text{ lb-SOx/year} - 0 \text{ lb-SOx/year} = 0 \text{ lb/year}
\end{align*}
\]

<table>
<thead>
<tr>
<th></th>
<th>Quarter 1</th>
<th>Quarter 2</th>
<th>Quarter 3</th>
<th>Quarter 4</th>
</tr>
</thead>
<tbody>
<tr>
<td>NOx</td>
<td>84</td>
<td>84</td>
<td>85</td>
<td>85</td>
</tr>
<tr>
<td>CO</td>
<td>36</td>
<td>37</td>
<td>37</td>
<td>37</td>
</tr>
<tr>
<td>VOC</td>
<td>6</td>
<td>6</td>
<td>7</td>
<td>7</td>
</tr>
<tr>
<td>PM10</td>
<td>1</td>
<td>2</td>
<td>2</td>
<td>2</td>
</tr>
<tr>
<td>SOx</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>0</td>
</tr>
</tbody>
</table>