

**SAN JOAQUIN VALLEY UNIFIED AIR POLLUTION CONTROL DISTRICT**  
**DRAFT ENVIRONMENT IMPACTS REPORT**  
**EXTREME OZONE ATTAINMENT DEMONSTRATION PLAN**  
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**APPENDIX:**

Appendix A: Notice of Preparation/Initial Study

Appendix B: Comments Received On Notice of Preparation/Initial Study

Appendix C: Landfill Status

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