

PETITION FOR A HEARING
BEFORE THE HEARING BOARD OF THE
SAN JOAQUIN VALLEY AIR POLLUTION CONTROL DISTRICT

☐ Northern Region Office
4800 Enterprise Way
Modesto, CA 95356

☐ Central Region Office
1990 E. Gettysburg Ave.
Fresno, CA 93726

☒ Southern Region Office
34946 Flyover Court
Bakersfield, CA 93308

TYPE OF HEARING

FEES (Non-Refundable)

☒ A.	Short Variance (90 Days or Less)	\$ 913.00
☐ B.	Interim & Short Variance	\$1335.00
☐ C.	Emergency Variance	\$ 317.00
☐ D.	Regular Variance	\$1051.00
☐ E.	Interim & Regular Variance	\$1473.00
☐ F.	Appeal Hearing	\$1051.00
☐ G.	Extension of Variance	\$ 422.00
☐ H.	Modification of Variance	\$ 422.00
☐ I.	Modification of Variance Schedule of Progress	\$ 422.00
☐ J.	Product Variance	\$1402.00
☐ K.	Rehearing	\$1051.00
☐ L.	Revocation of Variance	\$ 422.00
☐ M.	Special Hearing	\$1051.00

In addition to the filing fee above, an excess emissions fee will be assessed at the conclusion of the variance at \$2.75 per pound on the excess emissions emitted during the variance period. Additionally, a \$3.75 per pound mitigation fee will be assessed if excess emissions are greater than 2000 pounds.

A. NAME OF FACILITY: California Resources Production Corporation.

PHYSICAL ADDRESS OF FACILITY: Yowlumne Tank Facility

CITY: _____ STATE: _____ ZIP CODE: _____

NAME OF PERSON FILLING OUT PETITION: Esteban Solano

TELEPHONE: 661-565-6398

E-MAIL: Esteban.Solano@crc.com

NAME OF PERSON AUTHORIZED TO RECEIVE NOTICES: Esteban Solano

MAILING ADDRESS: 9600 Ming Ave

CITY: Bakersfield STATE: CA ZIP CODE: 93311

TELEPHONE: 661-565-6398 **E-MAIL:** Esteban.Solano@CRC.com

B. TYPE OF ENTITY (Check One)

☐ LLC

☐ Partnership

☒ Corporation

☐ Other Entity

Please include the name, title, and address of officers, if a corporation; partners, if a partnership; or the person(s) in control, if other entity.

(Attach additional sheets, if needed)

NAME	TITLE	ADDRESS
Justin Narup	Field Operations Manager	9600 Ming Ave Bkfld CA 93311
Julie Means	HSE Manager	9600 Ming Ave Bkfld CA 93311

In accordance with State Law, the District will provide assistance to small businesses in preparing and filing the petition for the hearing. Small business has the same meaning as defined in the Small Business Administration, except that no stationary source which is a major source can be a small business.

If you plan on having attendees participate via the video teleconferencing system in a region other than that of which you filed the petition, please check the box(s) below for the region they will be participating:

☒ Bakersfield

☐ Fresno

☐ Modesto

1. Describe the type of business conducted at your facility.

Crude Oil and Natural Gas Production

2. Describe in detail the equipment or activity that is the subject of this petition, what the equipment is used for, and why it is necessary to the operation of your facility. Include all pertinent information necessary to describe the activity including: fuels burned, raw materials processed, product produced, true vapor pressure of all volatile organic compounds, site diagrams, material flow charts, fuel systems, and diagrams of air pollution control systems if necessary. Provide photos as well.

The Yowlumne tank farm receives, stores and ships crude oil and natural gas. The tanks are served by a vapor collection and control system (TVR System). The facility needs to undergo some upgrades and repairs. During this shutdown, the TVR system will also undergo upgrades and repairs and will need to be offline to complete the work.

3. List all the District Permits to Operate and/or Authorities to Construct and the corresponding permit conditions for which you are requesting variance protection and **explain** how you are violating, or will violate the condition(s). Please list the current version(s).

S-1738-0 (-5), 354-10 (-4,-10), -355-3(-1), -357-3(-1), -358-3(-1), -516-1(-1,-7), -517-1(-1,-7)

4. List all District Rule numbers, including subsections, for which you are requesting variance protection and **explain** how you are violating or will violate the rule(s).

Rule 2520 -Facility will not remain in compliance with all permit conditions during the variance period.

Rule 2201- TVR System will not always be operational during the variance period.

Rule 4623 – Tanks will not always vent solely to TVR system during the variance period.

5. Why is it beyond your reasonable control to comply with the rule(s) and/or permit condition(s)?

CRPC is currently in compliance with the permit requirements at this lease. To perform necessary repairs to the TVR system in a timely manner and minimal process disruption, the petitioned variance is necessary.

6. What would be the harm to your business if the variance were not granted? Include business closure, economic losses in dollar amounts, breach of contracts, hardships on customers, employee lay-offs, loss of market share to competitors, etc.

Without the variance, CRPC would be in violation of local and federal air pollution control regulations. This could result in significant financial fines and penalties

7. What date, and under what circumstances, did your facility first become aware that it would **not** be in compliance?

CRPC is currently in compliance with the permit requirements at this lease.

8. What actions have you taken since that time to achieve compliance?

CRPC is currently in compliance with the permit requirements at this lease.

9. Explain what options have been evaluated towards curtailment or termination of operations in lieu of obtaining a variance.

Without this variance, CRPC would need to shut in production, drain and clean three tanks, breach shipping contacts, and potentially lay off staff servicing this lease. Total economic risk is \$195,000 for the shutdown of 14 days to perform this service.

10. Estimate the excess emissions in total pounds over the duration of the variance period. *Estimate the maximum amount of excess emissions that will occur.*

Pollutant	Pollutant Limit	Actual Emissions	<i>Excess emissions are those that are in excess of the rules or permit conditions or otherwise lawfully allowed</i>	Total Estimated Excess Emissions
VOC		.86 lb/hr		20.64 lb
NO _x				
CO				
SO _x				
PM ₁₀				
PM _{2.5}				

Highest Opacity level anticipated: 0 %

11. Show all calculations and provide references for emission factors used in estimating excess emissions.

Utilizing the APCD's Light Oil Tank Emissions Calculator, uncontrolled emissions are estimated to be 20.7 lb-VOC/day (0.86 pounds per hour).

12. Explain how you can reduce or mitigate excess emissions during the variance period. (such as shutting equipment down or reducing production to offset excess emissions)

CRPC will shut down production from the field.

13. If there are excessive hazardous or toxic emissions, attach a health risk assessment and receptor modeling data.
14. Can you monitor or quantify emission levels from the subject equipment or activity during the variance period and make such records available to the District? Source tests, engineering tests, or portable emission analyzers can be utilized.
Yes: ☒ No: ☐ Provide an explanation of your response.

CRPC will utilize standard calculation methods to quantify emissions

15. How do you intend to achieve compliance with the rules or permit conditions? Include a detailed description of any equipment to be installed and/or modifications to be made, a listing of the dates by which the actions will be completed, and an estimate of the total cost, if available.

Upon completion of emergency repairs, facilities will return to normal operation. Post repair inspections will be conducted

16. State the dates you are requesting the variance to begin and end (the end date should be the date you expect to achieve compliance with the rules, regulations, and permit conditions). Please overestimate the time needed to allow for any contingencies.

Begin variance: 8-1-2026 End variance: 11-1-2026

17. Please state if you need special time designations. For example: "*We need 15 non-consecutive days between such and such date.*"

The shut down is anticipated to last approx. 8 hours. We are requested 24 non-consecutive hours during the variance period to accommodate any unforeseen issues.

18. If a variance, or series of variances, is to extend beyond one year, you must attach a Schedule of Increments of Progress pursuant to Rule 5050 –*Compliance Schedule* which must specify certain dates or milestones to be met in achieving compliance.

19. List the names of any District personnel who are familiar with the facility (inspectors, permit engineers, etc.) or with whom facility representatives have had contact concerning this variance petition, or any related NOV or NTC.

Eddie Arrendondo

Based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete:

Date: 6.18.25

*Signature: J. Narup

Title: Filed Operations Manager

Print Name: Justin Narup

**must be signed by a responsible official if petitioner is a Title V source*

The original petition in this format, and any attachments must be submitted to the District. Any attachments that are extraordinarily difficult to reproduce, such as full color photographs, must be submitted as six copies. Petitions which are incomplete, illegible, submitted in the wrong format, or without the necessary filing fee will be returned. If you need assistance completing this petition and/or developing a compliance schedule, contact the Compliance Department in your region.

Northern Region Office (209) 557-6440	Central Region Office (559) 230-5950	Southern Region Office (661) 392-5540
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You may hand deliver, mail, or email this petition to variance@valleyair.org