



July 2, 2026

Jennifer Flannery
Teapot Dome Landfill
5955 S Mooney Blvd
Visalia, CA 93277

Re: Notice of Preliminary Decision – Title V Permit Renewal
Facility Number: S-3611
Project Number: S-1261942

Dear Mr. Flannery:

Enclosed for your review and comment is the District's analysis of the application to renew the Federally Mandated Operating Permit for Teapot Dome Landfill at 21063 Avenue 128, Porterville, CA.

The notice of preliminary decision for this project has been posted on the District's website (www.valleyair.org). After addressing all comments made during the 30-day public notice and the 45-day EPA comment periods, the District intends to issue the renewed Federally Mandated Operating Permit. Please submit your written comments on this project within the 30-day public comment period, as specified in the enclosed public notice.

Thank you for your cooperation in this matter. If you have any questions, please contact Mr. Errol Villegas, Permit Services Manager, at (559) 230-5900.

Sincerely,



Brian Clements
Director of Permit Services

Enclosures

cc: Courtney Graham, CARB (w/enclosure) via email
cc: EPA Region 9 Air Permitting Manager (w/enclosure) via EPS

Samir Sheikh
Executive Director/Air Pollution Control Officer

Northern Region
4800 Enterprise Way
Modesto, CA 95356-8718
Tel: (209) 557-6400 FAX: (209) 557-6475

Central Region (Main Office)
1990 E. Gettysburg Avenue
Fresno, CA 93726-0244
Tel: (559) 230-6000 FAX: (559) 230-6061

Southern Region
34946 Flyover Court
Bakersfield, CA 93308-9725
Tel: (661) 392-5500 FAX: (661) 392-5585

SAN JOAQUIN VALLEY AIR POLLUTION CONTROL DISTRICT

Proposed Title V Permit Renewal Evaluation Teapot Dome Landfill S-3611

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TITLE V PERMIT RENEWAL EVALUATION

Municipal Solid Landfill

Engineer: Jesse A. Garcia
Date: July 6, 2026

Facility Number: S-3611
Facility Name: Teapot Dome Landfill
Mailing Address: 5955 S Mooney Blvd
Visalia, CA 93277

Contact Name: Jennifer Flannery
Phone: (267) 358-5823

Responsible Official: Bryce Howard
Title: Solid Waste Director

Project # : S-1261942
Deemed Complete: April 29, 2026

I. PROPOSAL

Teapot Dome Landfill was issued its last renewed Title V permit on August 19, 2021. As required by District Rule 2520, the applicant is requesting a permit renewal. The existing Title V permit shall be reviewed and modified to reflect all applicable District and federal rules updated, removed, or added since the issuance of the initial Title V permit.

Teapot Dome Landfill received Authority to Construct (ATC) permit S-3611-1-7 in project S-1252494 to establish an annual fuel throughput limit of the flare serving the landfill to comply with Rule 4311 (see Attachment D). The inclusion of this ATC into Teapot Dome Landfill's Title V permit and the processing of the associated Title V permit minor modification (project S-1263013) will also be included as part of this Title V renewal project. The renewed PTO will include this modification prior to finalizing this Title V renewal.

The purpose of this evaluation is to provide the legal and factual basis for all updated applicable requirements and to determine if the facility will comply with these updated requirements. It also specifically identifies all additions, deletions, and/or changes made to permit conditions or equipment descriptions.

II. FACILITY LOCATION

Teapot Dome Landfill is located at 21063 Avenue 128 in Porterville, CA.

III. EQUIPMENT LISTING

A detailed facility printout listing all permitted equipment at the facility is included as Attachment C.

IV. GENERAL PERMIT TEMPLATE USAGE

The applicant does not propose to use any model general permit templates.

V. SCOPE OF EPA AND PUBLIC REVIEW

The applicant is not requesting any model general permit templates. Therefore, all federally enforceable conditions in this current Title V permit will be subject to EPA and public review.

VI. FEDERALLY ENFORCEABLE REQUIREMENTS

A. Rules Updated/Evaluated

- District Rule 2020, Exemptions (amended December 18, 2014)
- District Rule 2201, New and Modified Stationary Source Review Rule (amended August 15, 2019 - SIP version ⇒ amended April 20, 2023 - non-SIP version)
- District Rule 2520, Federally Mandated Operating Permits (amended June 20, 2024)
- District Rule 4101, Visible Emissions (amended February 17, 2005 – SIP version ⇒ amended April 16, 2026 – non-SIP version)
- District Rule 4311, Flares (amended December 17, 2020)
- District Rule 4601, Architectural Coatings (amended April 16, 2020)
- District Rule 8051, Open Areas (amended September 21, 2023)
- 40 CFR Part 60, Subpart WWW, Standards of Performance for Municipal Solid Waste Landfills (amended February 14, 2022)

- 40 CFR 63, Subpart AAAA, National Emission Standards for Hazardous Air Pollutants: Municipal Solid Waste Landfills (amended April 20, 2006 ⇒ amended February 14, 2022)
- 40 CFR Part 64, Compliance Assurance Monitoring (amended October 22, 1997)
- 40 CFR Part 82, Subpart B, Servicing of Motor Vehicle Air Conditioners (amended April 23, 2021)
- 40 CFR Part 82, Subpart F, Recycling and Emissions Reduction (amended July 15, 2024)
- California Code of Regulations, Title 17, Division 3, Chapter 1, Subchapter 10, Article 4, Subarticular 6, Sections 95460 through 95476, Methane Emissions from Municipal Solid Waste Landfills (adopted June 17, 2010)

B. Rules Removed

- Fresno County Rule 110, Equipment Breakdown (SIP approved 8/22/1977 ⇒ rescinded from the SIP March 28, 2024)
- Kern County Rule 111, Equipment Breakdown (SIP approved 10/24/1980 ⇒ rescinded from the SIP March 28, 2024)
- Kings County Rule 111, Equipment Breakdown (SIP approved, last amended 6/18/1982 ⇒ rescinded from the SIP March 28, 2024)
- Madera County Rule 113, Equipment Breakdown (SIP approved 11/18/1983 ⇒ rescinded from the SIP March 28, 2024)
- Merced County Rule 109, Equipment Breakdown (SIP approved 6/18/1982 ⇒ Not applicable to facilities outside of Merced County)
- San Joaquin County Rule 110, Equipment Breakdown (SIP approved 12/5/1984 ⇒ Not applicable to facilities outside of San Joaquin County)
- Stanislaus County Rule 110, Equipment Breakdown (SIP approved 6/1/1983 ⇒ rescinded from the SIP March 28, 2024)
- Tulare County Rule 111, Equipment Breakdown (SIP approved 8/22/1977 ⇒ rescinded from the SIP March 28, 2024)

C. Rules Added

- 40 CFR Part 62, Subpart OOO, Federal Plan Requirements for Municipal Solid Waste Landfills That Commenced Construction On or Before July 17, 2014 and Have Not Been Modified or Reconstructed Since July 17, 2014 (adopted May 21, 2021 and amended February 14, 2022)

D. Rules Not Updated

- District Rule 1081, Source Sampling (amended December 16, 1992)
- District Rule 1160, Emission Statements (adopted November 18, 1992)
- District Rule 2010, Permits Required (amended December 17, 1992)
- District Rule 2031, Transfer of Permits (amended December 17, 1992)
- District Rule 2070, Standards for Granting Applications (amended December 17, 1992)
- District Rule 2080, Conditional Approval (amended December 17, 1992)
- District Rule 8011, Fugitive Dust General Requirements (amended August 19, 2004)
- District Rule 8021, Construction, Demolition Excavation, Excavation, and Other Earthmoving Activities (amended August 19, 2004)
- District Rule 8031, Bulk Materials (amended August 19, 2004)
- District Rule 8041, Carryout and Trackout (amended August 19, 2004)
- District Rule 8061, Paved and Unpaved Roads (amended August 19, 2004)
- District Rule 8071, Unpaved Vehicle/Equipment Areas (amended September 16, 2004)
- 40 CFR Part 61, Subpart M, National Emission Standard for Asbestos (amended July 20, 2004)

VII. REQUIREMENTS NOT FEDERALLY ENFORCEABLE

For each Title V source, the District issues a single permit that contains the federally enforceable requirements, as well as the District-only requirements. The District-only requirements are not a part of the Title V Operating Permits. The terms and conditions that are part of the facility's Title V permit are designated as "Federally Enforceable Through Title V Permit."

For this facility, the following are not federally enforceable and will not be discussed in further detail:

A. Rules Added/Updated

- District Rule 2040, Applications (amended December 17, 1992)

District Rule 2040 was adopted into the State Implementation Plan (SIP) September 21, 1999. However, effective December 16, 2004, as a correction to California's SIP, EPA removed Rule 2040 as well as rules from over 30 California air districts that solely concerned administrative actions, local fees, enforcement authorities, variances, and hearing board procedures. Therefore, the federal enforceability designation will be removed from condition #7 on the proposed facility-wide permit:

- Every application for a permit required under Rule 2010 (12/17/1992) shall be filed in a manner and form prescribed by the District. [District Rule 2040] ~~Federally Enforceable Through Title V Permit~~

B. Rules Not Updated

- District Rule 1100, Equipment Breakdown (amended December 17, 1992)
- District Rule 4102, Nuisance (as amended December 17, 1992)

VIII. PERMIT REQUIREMENTS

The purpose of this evaluation is to review changes to federally enforceable requirements; therefore, this compliance section will only address rules that have been amended or added since the issuance of the initial Title V permit or most recent renewal of the Title V permit.

A. Fresno County Rule 110, Kern County Rule 111, Kings County Rule 111, Madera County Rule 113, Merced County Rule 109, San Joaquin County Rule 110, Stanislaus County Rule 110, and Tulare County Rule 111 - Equipment Breakdown

On March 28, 2024, the EPA took final action to rescind Fresno County Rule 110, Stanislaus County Rule 110, Kern County Rule 111, Kings County Rule 111, Tulare County Rule 111, and Madera County Rule 113 from the District's State Implementation Plan (SIP).

Since the facility is not located within Merced or San Joaquin County, it is not subject to the requirements of San Joaquin County Rule 110 or Merced County Rule 109 and the reference to these rules will be removed from Conditions 1, 2, and 40 on facility-wide permit S-3611-0-3. Due to the removal of all county rules as shown below, proposed Conditions 1 and 2 of draft facility-wide permit S-3611-0-4 reference only Rule 1100; therefore, proposed Conditions 3 and 4 are not federally enforceable.

- {4362} The owner or operator shall notify the District of any breakdown condition as soon as reasonably possible, but no later than one hour after its detection, unless the owner or operator demonstrates to the District's satisfaction that the longer reporting period was necessary. [District Rule 1100, 6.1; ~~County Rules 110 (Fresno, Stanislaus, San Joaquin); 109 (Merced); 113 (Madera); and 111 (Kern, Tulare, Kings)~~]
- {4363} The District shall be notified in writing within ten days following the correction of any breakdown condition. The breakdown notification shall include a description of the equipment malfunction or failure, the date and cause of the initial failure, the estimated emissions in excess of those allowed, and the methods utilized to restore normal operations. [District Rule 1100, 7.0; ~~County Rules 110 (Fresno, Stanislaus, San Joaquin); 109 (Merced); 113 (Madera); and 111 (Kern, Tulare, Kings)~~]

B. District Rule 2020 - Exemptions

This rule specifies emissions units that are not required to obtain an Authority to Construct or Permit to Operate. This rule also specifies the recordkeeping requirements to verify the exemption and outlines the compliance schedule for emissions units that lose the exemption after installation.

District Rule 2020 was amended on December 18, 2014, however, the amended rule is not SIP-approved by the EPA. The previous version of this rule (amended August 18, 2011) is SIP-approved. The December 18, 2014 amendments to this rule clarified Rule 2020 to assure proper interpretation of the rule's consistency with existing state requirements along with other minor

changes; furthermore, the amendments do not result in new or more stringent regulatory controls beyond those already enforced.

Condition #4 on S-3611-0-4 will be updated such that the most recent version of the rule is referenced:

- Any person building, altering or replacing any operation, article, machine, equipment, or other contrivance, the use of which may cause the issuance of air contaminants or the use of which may eliminate, reduce, or control the issuance of air contaminants, shall first obtain an Authority to Construct (ATC) from the District unless exempted by District Rule 2020 (~~12/20/07~~ 12/18/2014). [District Rules 2010, ~~3.0 and 4.0~~; and 2020]

C. District Rule 2201 - New and Modified Stationary Source Review Rule

District Rule 2201 has been amended since this facility's Title V permit was last issued. However, the requirements of this rule are only triggered when a source installs new equipment and/or undergoes a modification. All applicable requirements from any NSR permit actions have already been incorporated into the current Title V permit. Therefore, the updated requirements of this rule are not applicable at this time.

D. District Rule 2520 - Federally Mandated Operating Permits

District Rule 2520 has been amended since this facility's Title V permit was last renewed. The amendments to this rule were administrative and the amendments to this rule did not have any effect on current permit requirements and will therefore not be addressed further in this evaluation. However, greenhouse gas emissions will be addressed under Rule 2520 during this renewal.

Greenhouse Gas Discussion

There are no federally applicable Greenhouse Gas (GHG) requirements for this source. It should be noted that the Mandatory Greenhouse Gas Reporting rule (40 CFR Part 98) is not included in the definition of an applicable requirement within Title V (per 40 CFR 71.2). Therefore, there will be no further discussion of GHG in this evaluation.

E. District Rule 4101 - Visible Emissions

The purpose of this rule is to prohibit the emissions of visible air contaminants to the atmosphere. The February 17, 2005 version of District Rule 4101 was approved into the SIP on August 11, 2005. The rule was amended on April 16, 2026.

The February 17, 2005 version requires visible emissions observers be trained and certified by the California Air Resources Board (CARB) every six months to accurately evaluate and quantify visible emissions from equipment and operations. However, in recent years, as CARB has scaled back their training to less locations, it has been troublesome for individuals to maintain or obtain certification. The April 16, 2026 amendments to District Rule 4101 allow the use of new alternative certification options approved by EPA, such as ALT-152A, for individuals to attend training and maintain/obtain certification.

The April 16, 2026 amendments are not included in the SIP, however, they do not have any effect on the current permit requirements. Therefore, the April 16, 2026 version is as stringent as the SIP-approved version. To ensure compliance with Rule 4101 as amended April 16, 2026, condition #22 of the current facility-wide permit S-3232-0-3 will be replaced with condition #22 on the draft facility-wide permit S-3232-0-5.

- No air contaminants shall be discharged into the atmosphere for a period or periods aggregating more than 3 minutes in any one hour which is as dark or darker than Ringelmann #1 or equivalent to 20% opacity and greater, unless specifically exempted by District Rule 4101 (04/16/2026). If the equipment or operation is subject to a more stringent visible emission standard as prescribed in a permit condition, the more stringent visible emission limit shall supersede this condition. [District Rule 4101, and County Rules 401 (in all eight counties in the San Joaquin Valley)]

F. District Rule 4311 - Flares

The purpose of this rule is to limit emissions of VOCs, NO_x, and SO_x from the operation of flares. Therefore, the unit in this project is subject to this rule.

The flare under this project is subject to Rule 4311. The applicable requirements from this rule are discussed below:

Section 5.0 - Requirements

Pursuant to Section 5.1, flares that are permitted to operate only during an emergency are not subject to the requirements of Sections 5.7, 5.8, 5.9 and 5.10.

The facility does not propose to operate the flare as emergency use only. Therefore, it is not exempt from the requirements of Sections 5.7 through 5.10.

Pursuant to Section 5.2, flares that are operated 200 hours or less per calendar year as specified in the Permit to Operate, or with an annual throughput limit equivalent to 200 hours per year at flare rating (MMBtu/hr) as specified in the

Permit to Operate, are exempt from the requirements of Sections 5.9 and 5.10 provided that one of the following two conditions are satisfied.

- 5.2.1 For the 200 hours per year validation, the operator shall use a calibrated non-resettable totalizing time meter or equivalent method approved in writing by the APCO; or
- 5.2.2 For the annual throughput limit equivalent to 200 hours per year validation, the operator shall use a calibrated fuel meter or equivalent method approved in writing by the APCO.

The flare is permitted to operate for more than 200 hours per year. Therefore, it is not exempt from the requirements of Sections 5.9 and 5.10.

Section 5.3 requires that a flame always be present in the flare whenever combustible gases are present. The following condition is included on the draft permit -1-8 to ensure compliance:

- A flame shall be present at all times in the flare whenever combustible gases are vented through the flare. [District Rule 4311]

Section 5.4 states that the outlet shall be equipped with an automatic ignition system, or, shall operate with a pilot flame present at all times when combustible gases are vented through the flare, except during purge periods for automatic-ignition equipped flares. Per applicant, the flare is equipped with an automatic ignition system. The following condition is included on the draft permit -1-8 to ensure compliance with this section:

- The flare outlet shall be equipped with an automatic ignition system, or shall operate with a pilot flame present at all times when combustible gases are vented through the flare, except during purge periods for automatic-ignition equipped flares. [District Rule 4311]

Section 5.5 requires that, except for flares equipped with a flow-sensing ignition system, flares must be equipped with a device to monitor and confirm operation of the pilot flame. The following condition is included on the draft permit -1-8 to ensure compliance:

- Unless the flare is equipped with a flow-sensing ignition system, the flare shall be equipped and operated with a heat sensing device such as a thermocouple, ultraviolet beam sensor, infrared sensor, or an equivalent device, capable of continuously detecting at least one pilot flame. [District Rule 4311]

Section 5.6 requires that flares that use flow-sensing automatic ignition systems and which do not use a continuous flame pilot must use purge gas for

purging. The following condition is included on the draft permit -1-8 to ensure compliance:

- Flares that use flow-sensing automatic ignition systems and which do not use a continuous flame pilot shall use purge gas for purging. [District Rule 4311]

Section 5.7 requires open flares (air-assisted, steam-assisted, or non-assisted) in which the flare gas pressure is less than 5 psig to be operated in such a manner that meets the provisions of 40 CFR 60.18. The requirements of this section do not apply to Coanda effect flares. The flares are enclosed flares, and therefore this section does not apply.

Section 5.8 requires that ground-level enclosed flares must comply with the VOC and NOX emission limits in Table 1 of Rule 4311 listed below, except as specified in Section 5.9 and 5.10.

Rule 4311, Table 1		
Ground Level Enclosed Flare Emissions Limits		
Type of Flare and Heat Release Rate in MMBtu/hr	VOC (lb/MMBtu)	NOx (lb/MMBtu)
Without Steam-assist		
<10 MMBtu	0.0051	0.0952
10-100 MMBtu	0.0027	0.1330
>100 MMBtu	0.0013	0.5240
With Steam-assist		
All	0.14 as TOG	0.068

The applicant has elected to comply with the applicable requirements of Section 5.9, Table 2. Therefore, Section 5.8 does not apply.

Section 5.9 states that, except for flares that meet the emissions limits in Table 3, operators of flares located at operations specified in Table 2 shall complete one of the following options:

- 5.9.1 Submit an ATC application to limit flaring annual throughput through an enforceable Permit to Operate limit, to levels not to exceed those specified in Table 2 for two consecutive years, per the compliance schedule in Section 7.2; or
- 5.9.2 Replace or modify the existing flare to meet Table 3 emissions limits per the compliance schedule in Section 7.3.

Rule 4311, Table 2 Flare Annual Throughput Thresholds (MMBtu/calendar year)	
Flare Category	MMBtu/yr
A. Flares used at Oil and Gas Operations, and Chemical Operations	25,000
B. Flares used at Landfill Operations	90,000
C. Flares used at Digester Operations	100,000
D. Flares used at Organic Liquid Loading Operations	25,000

Rule 4311, Table 3 VOC and NOx Emissions Requirements for Flares		
Flare Category	VOC (lb/MMBtu)	NOx (lb/MMBtu)
A. Flares at Oil and Gas Operations or Chemical Operations	0.008	0.018
B. Flares at Landfill Operations	0.038	0.025
C. Flares at Digester Operations (Located at a Major Source)	0.038	0.025
D. Flares at Digester Operations (Not located at a Major Source)	N/A	0.060
E. Flares at Organic Liquid Loading Operations	Pounds/1,000 gallons loaded	

The applicant has chosen to comply with heat input rate limit in Table 2 (item B). The following condition is included on the draft permit -1-8 to ensure compliance:

- The annual flaring throughput for the flare shall not exceed 90,000 MMBtu per calendar year. [District Rule 4311]

Section 5.10 requires that for operators of flares that opt to comply with Section 5.9.1, any operator with a flare that exceeds the annual throughput thresholds specified in Table 2 for two consecutive calendar years shall notify the APCO in writing of the exceedance within 30 days following the end of the second calendar year and shall replace or modify the flare to meet Table 3 emission limits per the compliance schedule in Section 7.4.

The applicant has chosen to comply with the flare annual heat input thresholds in Section 5.9.1, Table 2 rather than complying with the emission limits of Section 5.9.2, Table 3. The flare will be required by permit condition to comply with the applicable thresholds of Table 2 at the time of initial operation. Therefore, this section is applicable and the following condition is included on the draft permit -1-8 to ensure compliance:

- On and after January 1, 2026, if the flare exceeds 90,000 MMBtu/year heat input for two consecutive calendar years, the operator shall notify the

District in writing of the exceedance within 30 days following the end of the second calendar year. By April 15 of the year after the end of the second consecutive calendar year in which an exceedance of the annual heat input rate occurred, the applicant shall submit an Authority to Construct application to modify or replace the flare to comply with 0.025 lb-NOx/MMBtu and 0.038 lb-VOC/MMBtu emission limits, as noted in Table 3 of Rule 4311 (12/17/20). [District Rule 4311]

Section 5.11, flare minimization plan (FMP), prohibits flaring at petroleum refineries and major sources, except landfill operations, unless it is consistent with an FMP pursuant to Section 6.5 or is caused by an emergency and is necessary to prevent an accident, hazard, or release of vent gas directly to the atmosphere. The flares under this project are located at a landfill. Therefore, a FMP is not required.

Section 5.12, petroleum refinery SO₂ performance targets establishes SO₂ emission reduction standards for petroleum refinery flares. The flares under this project are not located at a petroleum refinery. Therefore, this section does not apply.

Section 5.13 requires the operator of a flare at a petroleum refinery or major source, except landfill operations, subject to flare minimization requirements pursuant to Section 5.11 to monitor the vent gas flow to the flare with a flow measuring device and to maintain records pursuant to Section 6.1.7. Flares that the operator can verify, based on permit conditions, are not capable of producing reportable flare events pursuant to Section 6.2.2 shall not be required to monitor vent gas flow to the flare. As discussed above, the flare in this project is located at a landfill operation and is not subject to flare minimization requirements pursuant to Section 5.11.

Section 5.14 states that, effective on and after January 1, 2024, the operator of a flare subject to the annual throughput thresholds in Table 2 shall monitor the vent gas flow to the flare with a flow-measuring device or other parameters as specified in the Permit to Operate. The operator shall determine the heating value (Btu per cubic foot) of the vent gas annually in accordance with Section 6.3.6. The operator shall maintain records pursuant to Section 6.1.7. Flares that the operator can verify, based on permit conditions, are not capable of exceeding the annual throughput thresholds in Table 2 shall not be required to monitor vent gas flow to the flare.

The following conditions are included on the draft permit -1-8 to ensure compliance:

- For each flare, the facility shall install and maintain in proper operating condition a non-resettable, totalizing mass or volumetric fuel flow meter with

a continuous recording device that measures the quantity of landfill gas processed each day. [District Rules 2201 and 4311]

- The higher heating value (HHV) of the gas flared shall be determined using ASTM D1826-88, ASTM 1945-81 in conjunction with ASTM D3588-89, or an alternative method approved by the District. The measured HHV and amount of gas flared shall be used to determine compliance with the heat input limits in this permit. [District Rules 1070, 2201, and 4311]
- The owner or operator shall maintain accurate daily records of volume (scf), type, higher heating value, sulfur content, total heat input rate (MMBtu) and an up-to-date total annual heat input rate (MMBtu) of the gas flared. [District Rules 2201 and 4311]

Section 5.15 requires the operator of a petroleum refinery or a flare at a major source, except landfill operations, with a flaring capacity equal to or greater than 50 MMBtu/hr to monitor the flare pursuant to Sections 6.6, 6.7, 6.8, 6.9, and 6.10 and requires that effective on and after January 1, 2024, the operator of any flare with a flaring capacity equal to or greater than 50 MMBtu per hour shall monitor the flare pursuant to Sections 6.6, 6.7, 6.8, 6.9, and 6.10. The flares under this project are located at a landfill operation. Therefore, this section does not apply.

Section 6.0 - Administrative Requirements

Section 6.1 states that the following records shall be maintained, retained on-site for a minimum of five years, and made available to the APCO, ARB, and EPA upon request:

- 6.1.1 Copy of the compliance determination conducted pursuant to Section 6.4.1
- 6.1.2 Copy of the source testing result conducted pursuant to Section 6.4.2
- 6.1.3 For flares used during an emergency, record of the duration of flare operation, amount of gas burned, and the nature of the emergency situation
- 6.1.4 Operators claiming an exemption pursuant to Section 5.2 shall record annual hours of operation or annual throughput necessary to demonstrate an exemption under that section
- 6.1.5 A copy of the approved flare minimization plan pursuant to Section 6.5
- 6.1.6 A copy of annual reports submitted to the APCO pursuant to Section 6.2
- 6.1.7 Monitoring data collected pursuant to Sections 5.13, 5.14, 6.6, 6.7, 6.8, 6.9, and 6.10

The following condition is included on the draft permit -1-8 to ensure compliance:

- All records shall be maintained and retained for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rules 1070, 2201, and 4311]

Section 6.2.1, unplanned flaring event requires the operator of a flare subject to FMP pursuant to Section 5.11 to notify the APCO of an unplanned flaring event within 24 hours after the start of the next business day or within 24 hours of their discovery, whichever occurs first. As discussed above in section 5.11, the flare under this project is not subject to FMP requirements. Thus, this section does not apply.

Section 6.2.2, reportable flaring event requires that effective on and after July 1, 2012, and annually thereafter, except for flares meeting the emission limits in Table 3, the operator of a flare subject to flare minimization plans pursuant to Section 5.11 shall submit an annual report to the APCO that summarizes all Reportable Flaring Events as defined Section 3.0 that occurred during the previous 12 month period. Beginning January 1, 2024, the report shall be submitted within 30 days following the end of the previous calendar year. As discussed above in section 5.11, the flare under this project is not subject to flare minimization requirements pursuant to Section 5.11. Therefore, this section does not apply.

Section 6.2.3 states that on and after January 1, 2024 operators of flares subject to the flare monitoring requirements pursuant to Sections 5.13, 5.14, 6.6, 6.7, 6.8, 6.9, and 6.10, as appropriate, shall submit an annual report in an electronic format approved by the District to the APCO within 30 days following the end of each calendar year for all required monitoring under those sections. The report shall include the following:

- 6.2.3.1 The total volumetric flow of vent gas in standard cubic feet for each day for the previous calendar year.
- 6.2.3.2 Hydrogen sulfide content, methane content, and hydrocarbon content of vent gas composition, where applicable pursuant to Section 6.6
- 6.2.3.3 If vent gas composition is monitored by a continuous analyzer or analyzers pursuant to Section 5.14, average total hydrocarbon content by volume, average methane content by volume, and depending upon the analytical method used pursuant to Section 6.3.4, total reduced sulfur content by volume or hydrogen sulfide content by volume of vent gas flared for each hour of the month.
- 6.2.3.4 If the flow monitor used pursuant to Section 5.13 measures molecular weight, the average molecular weight for each hour of each month.

- 6.2.3.5 For any pilot and purge gas used, the type of gas used, the volumetric flow for each day and for each month, and the means used to determine flow, as applicable pursuant to Section 6.7.
- 6.2.3.6 Flare monitoring system downtime periods, including dates and times, as applicable pursuant to Section 6.9.
- 6.2.3.7 For each day and for each month provide calculated sulfur dioxide emissions, as applicable.
- 6.2.3.8 A flow verification report for each flare subject to this rule. The flow verification report shall include flow verification testing pursuant to Section 6.3.5.
- 6.2.3.9 For flares subject to the annual throughput thresholds specified in Table 2, include the annual throughput in MMBtu for the previous calendar year.

As discussed in the respective sections below, the flare is only subject to Section 5.14, however Section 6.2.2.3 only requires monitoring if vent gas composition is monitored pursuant to Section 6.6. The flare is not subject to sections 5.13, 6.6, 6.7, 6.8, 6.9, or 6.10, therefore no conditions or further discussion is required.

Section 6.3 specifies that the test methods listed in the following tables must be used to demonstrate compliance with Rule 4311, unless alternate equivalent test methods have been approved by the APCO and EPA.

Rule 4311 Test Methods for NO_x, VOC, O₂, and Halogenated Compounds	
Compound or Parameter Measured	Approved Test Methods
VOC, measured and calculated as carbon	EPA Method 25, except when the outlet concentration must be below 50 ppm in order to meet the standard, in which case Method 25a may be used
Halogenated exempt compounds	EPA Method 18 or ARB Method 422 "Determination of Volatile organic Compounds in Emission from Stationary Sources"
NO _x emissions in pounds per million BTU	EPA Method 19
NO _x and O ₂ concentrations (ppmv)	EPA Method 3A, EPA Method 7E, or ARB 100

Rule 4311 Testing and Sampling Methods for Monitoring Flare Vent Gas Composition	
Compound or Parameter Measured	Approved Test Methods
Total hydrocarbon content and methane content of vent gas	ASTM Method D 1945-96, ASTM Method UOP 539-97, EPA Method 18, or EPA Method 25A or 25B
Hydrogen sulfide content of vent gas	ASTM Method D 1945-96, ASTM Method UOP 539-97, ASTM Method D 4084-94, or ASTM Method D 4810-88
Minimum sampling frequency for continuous analyzer employing gas chromatography	At least one sample every 30 minutes
Total reduced sulfur content of vent gas monitored using continuous analyzers not employing gas chromatography	EPA Method D4468-85

Rule 4311 Flare Vent Gas Flow Verification Test Methods	
Parameter Measured	Approved Test Methods
Flare vent gas flow rate	EPA Methods 1 and 2; verification method recommended by the manufacturer of the flow monitoring equipment; tracer gas dilution or velocity; or other flow monitors or process monitors that can provide comparison data on a vent stream that is being directed past the ultrasonic flow meter

Rule 4311 Flare Gas Heating Value Test Methods	
Parameter Measured	Approved Test Methods
Heating value of flare gas	ASTM D 1826-88 or ASTM D 1945-81 in conjunction with ASTM D 3588-89; alternately, an operator may elect to use a default heating value from Rule 4311, Table 4

Rule 4311, Table 4 Default Flare Gas Heating Values	
Flare Category	Heating Value (Btu/scf)
Flares at Oil and Gas Operations or Chemical Operations	1,000
Flares at Landfill Operations	500
Flares at Digester Operations	600

The following condition is included on the draft permit -1-8 to require that any source testing of the flare's gas heating value will use the approved test methods from Section 6.3 of District Rule 4311.

- The higher heating value (HHV) of the gas flared shall be determined using ASTM D1826-88, ASTM 1945-81 in conjunction with ASTM D3588-89, or an alternative method approved by the District. The measured HHV and amount of gas flared shall be used to determine compliance with the heat input limits in this permit. [District Rules 1070, 2201, and 4311]

Section 6.4.1 requires the operator of flares that are subject to Section 5.7 to make available to the APCO upon request the compliance determination records that demonstrate compliance with the provisions of 40 CFR 60.18, (c)(3) through (c)(5). As discussed above, Section 5.7 does not apply to the flare because it is enclosed, and therefore this section does not apply.

Section 6.4.2 requires the operator of flares subject to emission limits in Table 1 and Table 3, Categories A, B, and C shall conduct source testing at least once every 12 months to demonstrate compliance with Section 5.8. The operator shall submit a copy of the testing protocol to the APCO at least 30 days in advance of the scheduled testing. The operator shall submit the source test results not later than 60 days after completion of the source testing.

The flare is subject to the applicable flare annual throughput thresholds in Table 2, Category B - Flares used at Landfill Operations. The flare under this project is not subject to the emission limits in Table 1 or Table 3, Categories A, B, and C. Therefore, this section does not apply and annual source testing to demonstrate compliance is not required.

Section 6.5 - Flare Minimization Plan requires the operator of a petroleum refinery flare or any flare at a major source, except landfill operations, that has a flaring capacity of greater than or equal to 5.0 MMBtu per hour shall submit a flare minimization plan (FMP) to the APCO for approval and specifies requirements for operators of flares that are subject to the flare minimization plan provisions of District Rule 4311. As discussed above, the flares under this project are located at a landfill operation. Therefore, the flare is not subject to flare minimization requirements of Rule 4311 and this section does not apply.

Section 6.6 - Vent Gas Composition Monitoring requires that, effective on and after January 1, 2024, the operator of any flare with a flaring capacity equal to or greater than 50 MMBtu per hour, except landfill operations, shall monitor vent gas composition using one of the five methods pursuant to Section 6.6.1 through Section 6.6.5, as appropriate. As discussed above, the flare under this project is located at a landfill operation. Therefore, the flare is not subject to the requirements of this section.

Section 6.7 - Pilot and Purge Gas Monitoring requires that, effective on and after January 1, 2024, the operator of any flare that has a flaring capacity equal

to or greater than 50 MMBtu per hour shall monitor the volumetric flows of purge and pilot gases with flow measuring devices or other parameters as specified on the Permit to Operate so that volumetric flows of pilot and purge gas may be calculated based on pilot design and the parameters monitored. Pursuant to the application, the flare under this project is rated at 350 CFM or 10.5 MMBtu per hour, therefore the flare is not subject to the requirements of this section.

Section 6.8 - Water Seal Monitoring requires that, effective on and after January 1, 2024, the operator of any flare that has a flaring capacity equal to or greater than 50 MMBtu per hour with a water seal shall monitor and record the water level and pressure of the water seal that services each flare daily or as specified on the Permit to Operate. Pursuant to the application, the flare under this project is rated at 350 CFM or 10.5 MMBtu per hour, therefore the flare is not subject to the requirements of this section.

Section 6.9 - General Monitoring requires, effective on and after January 1, 2024, additional monitoring for the operator of any flare with a flaring capacity equal to or greater than 50 MMBtu per hour. Pursuant to the application, the flare under this project is rated at 350 CFM or 10.5 MMBtu per hour, therefore the flare is not subject to the requirements of this section.

Section 6.10 - Video Monitoring requires the operator of a petroleum refinery flare to install and maintain equipment that records a real-time digital image of the flare and flame at a frame rate of no less than one frame per minute. The recorded image of the flare shall be of sufficient size, contrast, and resolution to be readily apparent in the overall image or frame. The image shall include an embedded date and time stamp. The equipment shall archive the images for each 24-hour period. In lieu of video monitoring the operator may use an alternative monitoring method that provides data to verify date, time, vent gas flow, and duration of flaring events. As discussed above, the flare under this project is located at a landfill operation. Therefore, the flare is not subject to the requirements of this section.

Section 7.0 - Compliance Schedule

Section 7.2 is for operators of flares opting to limit flaring annual throughput per Section 5.9.1, which limits the flaring throughput for flares used at landfill operations to 90,000 MMBtu/yr. The compliance schedule is included in Table 5 of this rule.

The facility proposed to limit the annual throughput of the flare to 90,000 MMBtu/yr, which is below the threshold in Table 2. The limit will be included in the permit and, therefore, it will be enforceable.

Rule 4311, Table 5	
Flaring Throughput Permit to Operate Limit Timeline	
Requirement	Deadline
A. Submit ATC application to limit annual throughput to levels below those specified in Table 2	July 1, 2022
B. Compliance with flaring annual throughput limits	On and after January 1, 2024

The applicant has submitted an ATC application to comply with the flaring annual throughput limit. As shown from recent annual records, the flare already operates below the 90,000 MMBtu/year limit. Therefore, the compliance schedule will be met.

Section 7.3 is for operators of flares opting to replace or modify a flare to meet the emission limits per Section 5.9.2, which limits the VOC and NOX emissions from flares used at landfill operations to 0.038 lb-VOC/MMBtu and 0.025 lb-NOX/MMBtu. The compliance schedule is included in Table 7 of this rule.

Rule 4311, Table 6	
Flare Modification or Replacement Timeline	
Requirement	Deadline
A. Submit ATC application to modify or replace the flare to meet Table 3 emission limits	July 1, 2022
B. Demonstrate compliance with Table 3 emission limits	December 31, 2023

This section is not applicable, as the applicant has proposed to establish annual heat input limit to comply with section 5.9 of this rule. Thus, no further discussion is required.

Section 7.4 is intended for operators of flares subject to Section 5.10 and they shall meet the compliance schedule in table 7 below:

Rule 4311, Table 7	
Flare Modification or Replacement Timeline	
Requirement	Deadline
A. Submit ATC application to modify or replace the flare to meet Table 3 emission limits	By April 15 of the year after the end of the second consecutive calendar year in which an exceedance of the Annual Throughput Threshold occurred
B. Demonstrate compliance with Table 3 emission limits	By December 31 of the year after the end of the second consecutive calendar year in which an exceedance of the Annual Throughput Threshold occurred

The following condition, already proposed in this evaluation, is included on the draft permit -1-8 to ensure compliance with this section.

- On and after January 1, 2026, if the flare exceeds 90,000 MMBtu/year heat input for two consecutive calendar years, the operator shall notify the District in writing of the exceedance within 30 days following the end of the second calendar year. By April 15 of the year after the end of the second consecutive calendar year in which an exceedance of the annual heat input rate occurred, the applicant shall submit an Authority to Construct application to modify or replace the flare to comply with 0.025 lb-NOx/MMBtu and 0.038 lb-VOC/MMBtu emission limits, as noted in Table 3 of Rule 4311 (12/17/20). [District Rule 4311]

Compliance is expected with this rule.

G. District Rule 4601 - Architectural Coatings

This rule limits the emissions of VOCs from architectural coatings. The VOC content limits for coatings and colorants are listed in Tables 1 and 2, respectively, of Section 5.0 of the amended rule. This rule also specifies architectural coatings storage, cleanup, and labeling requirements.

The rule was amended in April 16, 2020, and EPA approved the rule for inclusion in the SIP on December 14, 2022.

The following changes were included in the latest rule amendment that resulted in revising current permit requirements:

- Table of Standards 1 (through 12/31/2010) and Table of Standards 2 (after 1/1/2011) specifying the VOC content of different coatings and colorants have been replaced with Table 1 and Table 2 (effective after 1/1/2022) in Section 5.0.

To ensure compliance with Rule 4601 as amended April 16, 2020, conditions #23, #24, and #25 of the current facility-wide permit S-3611-0-3 will be replaced with conditions #23, #24, and #25 on the draft facility-wide permit S-3611-0-4.

- No person shall manufacture, blend, repackage, supply, market, sell, solicit or apply any architectural coating or colorant with a VOC content in excess of the applicable limits specified in Table 1 (Coatings) and Table 2 (Colorants) of District Rule 4601 (4/16/2020), unless exempted under section 4.0 of District Rule 4601 (4/16/2020). [District Rule 4601]
- All VOC-containing materials subject to Rule 4601 (4/16/2020) shall be stored in closed containers when not in use. [District Rule 4601]

- The permittee shall comply with all the Labeling and Test Methods requirements outlined in Rule 4601 sections 6.1 and 6.3 (4/16/2020). [District Rule 4601]

H. District Rule 8051 - Open Areas

The purpose of this rule is to limit fugitive dust emissions from open areas. This rule currently applies to any open area having 0.5 acres or more within urban areas, or 3.0 acres or more within rural areas; and contains at least 1,000 square feet of disturbed surface area.

Section 5.0 requires that whenever an open area is disturbed or vehicles are used in an open area, the owner/operator shall implement one or a combination of control measures indicated in Table 8051-1 to comply with the conditions of a stabilized surface at all times and to limit Visible Dust Emissions (VDE) to 20% opacity. In addition to the requirements of this rule, a person shall comply with all other applicable requirements of Regulation VIII.

The following condition of the proposed requirements of the draft facility-wide permit ensures compliance with this rule.

Permit Unit	Condition #
S-3611-0-4	32

I. 40 CFR Part 60, Subpart WWW - Standards of Performance for Municipal Solid Waste Landfill

The provision of this subpart applies to each municipal solid waste (MSW) landfill that commenced construction, reconstruction, or modification on or after May 30, 1991, but before July 18, 2014.

The requirements of 40 CFR 60 Subpart WWW have been superseded by the emission guidelines requirements listed in 40 CFR 60 Subpart Cf. Therefore, the requirements of Subpart WWW no longer apply and no further discussion is necessary

J. 40 CFR Part 62, Subpart OOO - Federal Plan Requirements for Municipal Solid Waste Landfill That Commenced Construction On or Before July 17, 2014 and Have Not Been Modified or Reconstructed Since July 17, 2014

This subpart establishes emission control requirements and compliance schedules for the control of designated pollutants from certain designated MSW landfills in accordance with section 111(d) of the Clean Air Act and subpart B of 40 CFR part 60.

In 2016, the USEPA published 40 CFR 60, Subpart Cf Emission Guidelines and Compliance Times for Municipal Solid Waste Landfills which required states to submit plans to limit methane and non-methane organic compound (NMOC) emissions from existing MSW landfills designated under Section 60.31f of this subpart. To satisfy this requirement, CARB submitted the California Landfill Methane Rule (LMR), which required landfill gas collection and control systems on designated landfills. In 2020, the USEPA partially approved and partially disapproved California's State Plan.

On May 21, 2021, the USEPA published a Federal Plan (effective June 21, 2021) to implement the Emission Guidelines (EG) of Subpart Cf under 40 CFR 60, Subpart OOO. The Federal Plan under 40 CFR 60, Subpart OOO applies to existing MSW landfills located in states where state plans are not in effect

Although the State's plan did not fully meet Subpart Cf, the California LMR was approved as meeting all requirements of 40 CFR 60, Subpart Cf, except for seven sections. These seven sections are listed in the table below. Also included on the table below are the sections in 40 CFR 62, Subpart OOO that correspond to the Subpart Cf sections listed.

Provisions Missing from California's Plan (LMR)	
40 CFR 60, Subpart Cf ¹	Corresponding Sections of 40 CFR 62, Subpart OOO
60.34f(c) – wellhead temperature limit 60.36f(a)(5) – wellhead temperature monitoring 60.37f(a)(2) and (3) – wellhead monitoring frequency 60.38f(k) – corrective action and timeline 60.39f(e)(2) and (5) – recordkeeping	62.16716(c), 62.16720(a)(4), 62.16722(a)(2) and (a)(3), 62.16724(k), 62.16726(e)(2) and (5)

For California landfills, the applicable emission guidelines are the combination of the California LMR and the seven sections of 40 CFR 62, Subpart OOO listed in the table above. Therefore, this landfill is subject to the requirements of the California LMR (discussed further in Section O) and the seven sections of 40 CFR 62, Subpart OOO.

The seven sections from 40 CFR 62, Subpart OOO identified above are associated with a gas collection and control system's operational, monitoring, recordkeeping, and corrective action requirements. However, as seen in the LMR discussion below, requirements of the LMR's gas collection and control system do not apply to this landfill. As a result, the requirements of the said seven sections of 40 CFR 62 Subpart OOO do not apply to this landfill, and no further discussion is required.

¹ Identified by EPA in 40 CFR 62.1100(b)(7).

K. 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants: Municipal Solid Waste Landfills

Section 63.1930(b) states that beginning no later than September 27, 2021, all landfills described in section 63.1935 must meet the requirements of this subpart. The requirements of this subpart apply at all times, including during periods of startup, shutdown and malfunction (SSM), and the SSM requirements of the General Provisions of this part do not apply.

Section 63.1935(a) states that owners and operators of MSW landfills are subject to 40 CFR Part 63 Subpart AAAA if the landfill has accepted waste since November 8, 1987, or has additional capacity for waste deposition and meets any one of the following criteria:

- 1) The MSW landfill is a major source as defined in section 63.2 of subpart A.
- 2) The MSW landfill is collocated with a major source as defined in section 63.2 of subpart A.
- 3) The MSW landfill is an area source landfill that has a design capacity equal to or greater than 2.5 million megagrams (Mg) and 2.5 million cubic meters (m³) and has estimated uncontrolled emissions equal to or greater than 50 megagrams per year (Mg/yr) NMOC as calculated according to section 63.1959.

The facility has demonstrated it is not a major source as defined in section 63.2 of subpart A. In addition, pursuant to the facility's uncontrolled NMOC calculations, the estimated uncontrolled NMOC emissions have not exceeded 50 Mg/yr. Therefore, this subpart does not apply.

L. 40 CFR Part 64 - Compliance Assurance Monitoring (CAM)

40 CFR Part 64 requires Compliance Assurance Monitoring for units that meet the following three criteria:

- 1) the unit must have an emission limit for the pollutant;
- 2) the unit must have add-on controls for the pollutant; these are devices such as flue gas recirculation (FGR), baghouses, and catalytic oxidizers; and
- 3) the unit must have a pre-control potential to emit of greater than the major source thresholds.

Pollutant	Major Source Threshold (lb/year)
NOx	20,000
SOx	140,000
PM10	140,000
CO	200,000
VOC	20,000

Section 64.2(a) states that except for backup utility units that are exempt under paragraph (b)(2) of this section, the requirements of this part shall apply to a pollutant-specific emissions unit at a major source that is required to obtain a part 70 or 71 permit if the unit satisfies all of the criteria specified in sections 64.2(a)(1) through (3).

This landfill is not a major source for any pollutant. Since the landfill is not a major source for any pollutant, CAM does not apply. No further discussion is required.

M. 40 CFR Part 82, Subpart B - Servicing of Motor Vehicle Air Conditioners

The purpose of 40 CFR Part 82 Subpart B is to implement section 609 of the Clean Air Act, as amended regarding the servicing of motor vehicle air conditioners (MVACs), and to implement section 608 of the Clean Air Act regarding certain servicing, maintenance, repair and disposal of air conditioners in MVACs and MVAC-like appliances.

These regulations apply to any person performing service on a motor vehicle for consideration when this service involves the refrigerant in the motor vehicle air conditioner.

The amendments to this subpart do not result in a modification to the current permit requirement included as condition #28 of draft permit requirements of draft facility-wide permit S-3611-0-4. Therefore, the modifications to this subpart are not addressed any further in this evaluation.

Permit Unit	Condition #
S-3611-0-4	28

N. 40 CFR Part 82, Subpart F - Recycling and Emissions Reduction

The purpose of 40 CFR Part 82 Subpart F is to reduce emissions of class I and class II refrigerants and their substitutes to the lowest achievable level by maximizing the recapture and recycling of such refrigerants during the service, maintenance, repair, and disposal of appliances and restricting the sale of

refrigerants consisting in whole or in part of a class I and class II ODS in accordance with Title VI of the Clean Air Act.

These regulations apply to any person servicing, maintaining, or repairing appliances. This subpart also applies to persons disposing of appliances, including small appliances and motor vehicle air conditioners. In addition, this subpart applies to refrigerant reclaimers, technician certifying programs, appliance owners and operators, manufacturers of appliances, manufacturers of recycling and recovery equipment, approved recycling and recovery equipment testing organizations, persons selling class I or class II refrigerants or offering class I or class II refrigerants for sale, and persons purchasing class I or class II refrigerants.

The amendments to this subpart do not result in a modification to the current permit requirement included as condition #27 of draft permit requirements of draft facility-wide permit S-3611-0-4. Therefore, the modifications to this subpart are not addressed any further in this evaluation.

Permit Unit	Condition #
S-3611-0-4	27

O. California Code of Regulations, Title 17, Division 3, Chapter 1, Subchapter 10, Article 4, Subarticle 6, Sections 95460 through 95476, Methane Emissions from Municipal Solid Waste Landfills

The purpose of this subarticle is to reduce methane emissions from MSW landfills pursuant to the California Global Warming Solutions Act of 2006 (Health & Safety Code, Sections 38500 et. seq.). On January 9, 2020, the EPA approved the California LMR as part of the State's partially approved plan for meeting 40 CFR Subpart Cf; therefore, the LMR meets the definition of an applicable requirement under the Title V program and is federally enforceable.

Section 95462 lists exemptions. This landfill does not meet any of the exemptions in this section; therefore, this section does not apply.

Section 95463 demonstrates how to determine if a gas collection and control system is required for a landfill.

Section 95463(b)(2) states if the landfill gas heat input capacity is greater than or equal to 3.0 MMBtu/hr recovered, the owner or operator must either comply with the requirements of 95463(b)(2)(A) or (B).

(A) Comply with the requirements of sections 95464 through 95476, or

(B) Demonstrate to the satisfaction of the Executive Officer that after four consecutive quarterly monitoring periods there is no measured concentration of methane of 200 parts per million by volume (ppmv) or greater using the instantaneous surface monitoring procedures specified in sections 95471(c)(1) and 95471(c)(2). Based on the monitoring results, the owner or operator must do one of the following:

1. If there is any measured concentration of methane of 200 ppmv or greater from the surface of an active, inactive, or closed MSW landfill, comply with sections 95464 through 95476;
2. If there is no measured concentration of methane of 200 ppmv or greater from the surface of an active MSW landfill, comply with section 95463(b) and recalculate the landfill gas heat input capacity annually as required in section 95463(b) until such time the owner or operator submits a Closure Notification pursuant to section 95470(b)(1); or
3. If there is no measured concentration of methane of 200 ppmv or greater from the surface of a closed or inactive MSW landfill, the requirements of sections 95464 through 95470 no longer apply provided that the following information is submitted to and approved by the Executive Officer within 90 days:
 - a. A Waste-in-Place Report pursuant to section 95470(b)(4); and
 - b. All instantaneous surface monitoring records.

The surface emissions are less than 200 ppmv as demonstrated by surface emissions monitoring. Continued compliance is expected with surface emissions monitoring and via an existing alternative compliance plan as allowed in Section 95468(a).

Section 95468(a) states that an owner or operator may request alternatives to the compliance measures, monitoring requirements, test methods and procedures of sections 95464, 95469, and 95471. The facility operates under an existing alternative compliance option pursuant to section 95468.. The following existing conditions are included on the proposed permit as a mechanism to ensure compliance with this regulation.

Permit Unit	Condition #
S-3611-1-8	22-33

IX. PERMIT SHIELD

A permit shield legally protects a facility from enforcement of the shielded regulations when a source is in compliance with the terms and conditions of the

Title V permit. Compliance with the terms and conditions of the Operating Permit is considered compliance with all applicable requirements upon which those conditions are based, including those that have been subsumed.

A. Requirements Addressed by Model General Permit Templates

The applicant does not propose to use any model general permit templates.

B. Requirements not Addressed by Model General Permit Templates

The applicant has not requested any permit shields.

C. Obsolete Permit Shields From Existing Permit Requirements

Condition 39 on the facility-wide permit (S-3611-0-3) of the previous Title V Operating permit granted a permit shield for Rule 109 (Merced), Rule 110 (Fresno, Stanislaus, San Joaquin), Rule 111 (Kern, Tulare, Kings), Rule 113 (Madera), Rule 202 (all counties), and Rule 401 (all counties). As previously discussed in this evaluation, the EPA rescinded Fresno County Rule 110, Stanislaus County Rule 110, Kern County Rule 111, Kings County Rule 111, Tulare County Rule 111, and Madera County Rule 113 from the San Joaquin Valley SIP. Rule 202 (all counties) and Rule 401 (all counties) were previously removed from the SIP. Therefore, all of the permit shields specified in this condition are obsolete and the condition has been omitted from the draft renewed permit (Unit S-3611-0-4).

Condition 40 on the facility-wide permit (S-3611-0-3) of the previous Title V Operating permit granted a permit shield for multiple District rule, including Rule 4601, based on the version amended on December 17, 2009, and District Rule 8051, based on the version amended on August 19, 2004. Both of these rules have subsequently been amended, hence the permit shields are no longer valid. Additionally, this condition granted a permit shield for District Rules 1100 and 2040, which are no longer federally enforceable. The conditions have therefore been updated to remove the references to District Rule 1100, 2040, 4601, and 8051. The updated condition is Condition 39 on the draft renewed permit (unit S-3611-0-4).

- Compliance with permit conditions in the Title V permit shall be deemed in compliance with the following applicable requirements: SJVUAPCD Rules ~~1100, sections 6.1 and 7.0 (12/17/92)~~; 2010, sections 3.0 and 4.0 (12/17/1992); 2031 (12/17/1992); ~~2040 (12/17/92)~~; 2070, section 7.0 (12/17/1992); 2080 (12/17/1992); 4101 (2/17/2005); ~~4601 (12/17/09)~~; 8021 (8/19/2004); 8031 (8/19/2004); 8041 (8/19/2004); ~~8051 (8/19/2004)~~; 8061 (8/19/2004); and 8071 (9/16/2004). A permit shield is granted from these requirements. [District Rule 2520]

X. CALIFORNIA ENVIRONMENTAL QUALITY ACT

The purpose of the Title V permit renewal is to update the permit to ensure that any changes to regulations since the issuance of the initial Title V permit or most recent renewal of the Title V permit are incorporated as permit requirements.

Per the California Environmental Quality Act (CEQA) Statute §21080.24, and CEQA Guidelines §15281, the issuance, modification, amendment, or renewal of any permit by an air pollution control district or air quality management district pursuant to Title V is exempt from CEQA, unless the issuance, modification, amendment, or renewal authorizes a physical or operational change to a source or facility. There will be no physical or operational change to the source or facility nor will the Title V permit renewal authorize a physical or operational change to the source or facility. Therefore, this project, a Title V permit renewal, is subject to a ministerial action that is exempt from CEQA.

XI. PERMIT CONDITIONS

See Attachment A - Draft Renewed Title V Operating Permit.

ATTACHMENTS

- A. Draft Renewed Title V Operating Permit
- B. Previous Title V Operating Permit
- C. Detailed Summary List of Facility Permits
- D. Recently Issued ATC Permit Unit -1-7
- E. Compliance Certification Form

ATTACHMENT A

Draft Renewed Title V Operating Permit

San Joaquin Valley Air Pollution Control District

FACILITY: S-3611-0-4

EXPIRATION DATE: 08/31/2026

FACILITY-WIDE REQUIREMENTS

1. The owner or operator shall notify the District of any breakdown condition as soon as reasonably possible, but no later than one hour after its detection, unless the owner or operator demonstrates to the District's satisfaction that the longer reporting period was necessary. [District Rule 1100]
2. The District shall be notified in writing within ten days following the correction of any breakdown condition. The breakdown notification shall include a description of the equipment malfunction or failure, the date and cause of the initial failure, the estimated emissions in excess of those allowed, and the methods utilized to restore normal operations. [District Rule 1100]
3. {4364} The owner or operator of any stationary source operation that emits more than 25 tons per year of nitrogen oxides or reactive organic compounds, shall provide the District annually with a written statement in such form and at such time as the District prescribes, showing actual emissions of nitrogen oxides and reactive organic compounds from that source. [District Rule 1160, 5.0] Federally Enforceable Through Title V Permit
4. Any person building, altering or replacing any operation, article, machine, equipment, or other contrivance, the use of which may cause the issuance of air contaminants or the use of which may eliminate, reduce, or control the issuance of air contaminants, shall first obtain an Authority to Construct (ATC) from the District unless exempted by District Rule 2020 (12/18/2014). [District Rule 2010 and 2020] Federally Enforceable Through Title V Permit
5. {4366} The permittee must comply with all conditions of the permit including permit revisions originated by the District. All terms and conditions of a permit that are required pursuant to the Clean Air Act (CAA), including provisions to limit potential to emit, are enforceable by the EPA and Citizens under the CAA. Any permit noncompliance constitutes a violation of the CAA and the District Rules and Regulations, and is grounds for enforcement action, for permit termination, revocation, reopening and reissuance, or modification; or for denial of a permit renewal application. [District Rules 2070, 7.0; 2080; and 2520, 9.8.1 and 9.13.1] Federally Enforceable Through Title V Permit
6. {4367} A Permit to Operate or an Authority to Construct shall not be transferred unless a new application is filed with and approved by the District. [District Rule 2031] Federally Enforceable Through Title V Permit
7. Every application for a permit required under Rule 2010 (12/17/1992) shall be filed in a manner and form prescribed by the District. [District Rule 2040]
8. {4369} The operator shall maintain records of required monitoring that include: 1) the date, place, and time of sampling or measurement; 2) the date(s) analyses were performed; 3) the company or entity that performed the analysis; 4) the analytical techniques or methods used; 5) the results of such analysis; and 6) the operating conditions at the time of sampling or measurement. [District Rule 2520, 9.4.1] Federally Enforceable Through Title V Permit
9. {4370} The operator shall retain records of all required monitoring data and support information for a period of at least 5 years from the date of the monitoring sample, measurement, or report. Support information includes copies of all reports required by the permit and, for continuous monitoring instrumentation, all calibration and maintenance records and all original strip-chart recordings. [District Rule 2520, 9.4.2] Federally Enforceable Through Title V Permit

FACILITY-WIDE REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate. Any amendments to these Facility-wide Requirements that affect specific Permit Units may constitute modification of those Permit Units.

Facility Name: TEAPOT DOME LANDFILL
Location: 21063 AVENUE 128, PORTERVILLE, CA
S-3611-0-4 : 07/02/2026 5:05:02 PM -- GARCIAJ

10. {4371} The operator shall submit reports of any required monitoring at least every six months unless a different frequency is required by an applicable requirement. All instances of deviations from permit requirements must be clearly identified in such reports. [District Rule 2520, 9.5.1] Federally Enforceable Through Title V Permit
11. {4372} Deviations from permit conditions must be promptly reported, including deviations attributable to upset conditions, as defined in the permit. For the purpose of this condition, promptly means as soon as reasonably possible, but no later than 10 days after detection. The report shall include the probable cause of such deviations, and any corrective actions or preventive measures taken. All required reports must be certified by a responsible official consistent with section 10.0 of District Rule 2520 (6/21/01). [District Rules 2520, 9.5.2 and 1100, 7.0] Federally Enforceable Through Title V Permit
12. {4373} If for any reason a permit requirement or condition is being challenged for its constitutionality or validity by a court of competent jurisdiction, the outcome of such challenge shall not affect or invalidate the remainder of the conditions or requirements in that permit. [District Rule 2520, 9.7] Federally Enforceable Through Title V Permit
13. {4374} It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit. [District Rule 2520, 9.8.2] Federally Enforceable Through Title V Permit
14. {4375} The permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or a notification of planned changes or anticipated noncompliance does not stay any permit condition. [District Rule 2520, 9.8.3] Federally Enforceable Through Title V Permit
15. {4376} The permit does not convey any property rights of any sort, or any exclusive privilege. [District Rule 2520, 9.8.4] Federally Enforceable Through Title V Permit
16. {4377} The Permittee shall furnish to the District, within a reasonable time, any information that the District may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the District copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee may furnish such records directly to EPA along with a claim of confidentiality. [District Rule 2520, 9.8.5] Federally Enforceable Through Title V Permit
17. {4378} The permittee shall pay annual permit fees and other applicable fees as prescribed in Regulation III of the District Rules and Regulations. [District Rule 2520, 9.9] Federally Enforceable Through Title V Permit
18. {4379} Upon presentation of appropriate credentials, a permittee shall allow an authorized representative of the District to enter the permittee's premises where a permitted source is located or emissions related activity is conducted, or where records must be kept under condition of the permit. [District Rule 2520, 9.13.2.1] Federally Enforceable Through Title V Permit
19. {4380} Upon presentation of appropriate credentials, a permittee shall allow an authorized representative of the District to have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit. [District Rule 2520, 9.13.2.2] Federally Enforceable Through Title V Permit
20. {4381} Upon presentation of appropriate credentials, a permittee shall allow an authorized representative of the District to inspect at reasonable times any facilities, equipment, practices, or operations regulated or required under the permit. [District Rule 2520, 9.13.2.3] Federally Enforceable Through Title V Permit
21. {4382} Upon presentation of appropriate credentials, a permittee shall allow an authorized representative of the District to sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with the permit or applicable requirements. [District Rule 2520, 9.13.2.4] Federally Enforceable Through Title V Permit

FACILITY-WIDE REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

22. No air contaminants shall be discharged into the atmosphere for a period or periods aggregating more than 3 minutes in any one hour which is as dark or darker than Ringelmann #1 or equivalent to 20% opacity and greater, unless specifically exempted by District Rule 4101 (04/16/2026). If the equipment or operation is subject to a more stringent visible emission standard as prescribed in a permit condition, the more stringent visible emission limit shall supersede this condition. [District Rule 4101, and County Rules 401 (in all eight counties in the San Joaquin Valley)] Federally Enforceable Through Title V Permit
23. No person shall manufacture, blend, repackage, supply, market, sell, solicit or apply any architectural coating or colorant with a VOC content in excess of the applicable limits specified in Table 1 (Coatings) and Table 2 (Colorants) of District Rule 4601 (4/16/2020), unless exempted under section 4.0 of District Rule 4601 (4/16/2020). [District Rule 4601] Federally Enforceable Through Title V Permit
24. All VOC-containing materials subject to Rule 4601 (4/16/2020) shall be stored in closed containers when not in use. [District Rule 4601] Federally Enforceable Through Title V Permit
25. The permittee shall comply with all the Labeling and Test Methods requirements outlined in Rule 4601 sections 6.1 and 6.3 (4/16/2020). [District Rule 4601] Federally Enforceable Through Title V Permit
26. {4387} With each report or document submitted under a permit requirement or a request for information by the District or EPA, the permittee shall include a certification of truth, accuracy, and completeness by a responsible official. [District Rule 2520, 9.13.1 and 10.0] Federally Enforceable Through Title V Permit
27. {4388} If the permittee performs maintenance on, or services, repairs, or disposes of appliances, the permittee shall comply with the standards for Recycling and Emissions Reduction pursuant to 40 CFR Part 82, Subpart F. [40 CFR 82 Subpart F] Federally Enforceable Through Title V Permit
28. {4389} If the permittee performs service on motor vehicles when this service involves the ozone-depleting refrigerant in the motor vehicle air conditioner (MVAC), the permittee shall comply with the standards for Servicing of Motor Vehicle Air Conditioners pursuant to all the applicable requirements as specified in 40 CFR Part 82, Subpart B. [40 CFR Part 82, Subpart B] Federally Enforceable Through Title V Permit
29. {4390} Disturbances of soil related to any construction, demolition, excavation, extraction, or other earthmoving activities shall comply with the requirements for fugitive dust control in District Rule 8021 unless specifically exempted under Section 4.0 of Rule 8021 (8/19/2004) or Rule 8011 (8/19/2004). [District Rules 8011 and 8021] Federally Enforceable Through Title V Permit
30. {4391} Outdoor handling, storage and transport of any bulk material which emits dust shall comply with the requirements of District Rule 8031, unless specifically exempted under Section 4.0 of Rule 8031 (8/19/2004) or Rule 8011 (8/19/2004). [District Rules 8011 and 8031] Federally Enforceable Through Title V Permit
31. {4392} An owner/operator shall prevent or cleanup any carryout or trackout in accordance with the requirements of District Rule 8041 Section 5.0, unless specifically exempted under Section 4.0 of Rule 8041 (8/19/2004) or Rule 8011 (8/19/2004). [District Rules 8011 and 8041] Federally Enforceable Through Title V Permit
32. Whenever open areas are disturbed, or vehicles are used in open areas, the facility shall comply with the requirements of Section 5.0 of District Rule 8051, unless specifically exempted under Section 4.0 of Rule 8051 (9/21/2023) or Rule 8011 (8/19/2004). [District Rules 8011 and 8051] Federally Enforceable Through Title V Permit
33. {4394} Any paved road or unpaved road shall comply with the requirements of District Rule 8061 unless specifically exempted under Section 4.0 of Rule 8061 (8/19/2004) or Rule 8011 (8/19/2004). [District Rules 8011 and 8061] Federally Enforceable Through Title V Permit

FACILITY-WIDE REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

34. {4395} Any unpaved vehicle/equipment area that anticipates more than 50 Average annual daily Trips (AADT) shall comply with the requirements of Section 5.1.1 of District Rule 8071. Any unpaved vehicle/equipment area that anticipates more than 150 vehicle trips per day (VDT) shall comply with the requirements of Section 5.1.2 of District Rule 8071. On each day that 25 or more VDT with 3 or more axles will occur on an unpaved vehicle/equipment traffic area, the owner/operator shall comply with the requirements of Section 5.1.3 of District Rule 8071. On each day when a special event will result in 1,000 or more vehicles that will travel/park on an unpaved area, the owner/operator shall comply with the requirements of Section 5.1.4 of District Rule 8071. All sources shall comply with the requirements of Section 5.0 of District Rule 8071 unless specifically exempted under Section 4.0 of Rule 8071 (9/16/2004) or Rule 8011 (8/19/2004). [District Rules 8011 and 8071] Federally Enforceable Through Title V Permit
35. {4396} Any owner or operator of a demolition or renovation activity, as defined in 40 CFR 61.141, shall comply with the applicable inspection, notification, removal, and disposal procedures for asbestos containing materials as specified in 40 CFR 61.145 (Standard for Demolition and Renovation). [40 CFR 61 Subpart M] Federally Enforceable Through Title V Permit
36. {4397} The permittee shall submit certifications of compliance with the terms and standards contained in Title V permits, including emission limits, standards and work practices, to the District and the EPA annually (or more frequently as specified in an applicable requirement or as specified by the District). The certification shall include the identification of each permit term or condition, the compliance status, whether compliance was continuous or intermittent, the methods used for determining the compliance status, and any other facts required by the District to determine the compliance status of the source. [District Rule 2520, 9.16] Federally Enforceable Through Title V Permit
37. {4398} The permittee shall submit an application for Title V permit renewal to the District at least six months, but not greater than 18 months, prior to the permit expiration date. [District Rule 2520, 5.2] Federally Enforceable Through Title V Permit
38. {4399} When a term is not defined in a Title V permit condition, the definition in the rule cited as the origin and authority for the condition in a Title V permits shall apply. [District Rule 2520, 9.1.1] Federally Enforceable Through Title V Permit
39. Compliance with permit conditions in the Title V permit shall be deemed in compliance with the following applicable requirements: SJVUAPCD Rules 2010, sections 3.0 and 4.0 (12/17/1992); 2031 (12/17/1992); 2070, section 7.0 (12/17/1992); 2080 (12/17/1992); 4101 (2/17/2005); 8021 (8/19/2004); 8031 (8/19/2004); 8041 (8/19/2004); 8061 (8/19/2004); and 8071 (9/16/2004). A permit shield is granted from these requirements. [District Rule 2520] Federally Enforceable Through Title V Permit
40. {118} No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
41. The reporting periods for the Report of Required Monitoring and the Compliance Certification Report begin May 1 of every year, unless alternative dates are approved by the District Compliance Division. These reports are due by the last day of the month following the end of the reporting period. [District Rule 2520] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-3611-1-8

EXPIRATION DATE: 08/31/2026

SECTION: NW18 **TOWNSHIP:** 22S **RANGE:** 27E

EQUIPMENT DESCRIPTION:

MUNICIPAL SOLID WASTE LANDFILL, 5 MILLION CUBIC METER CAPACITY WITH LANDFILL GAS COLLECTION AND CONTROL SYSTEM CONSISTING OF GAS COLLECTION WELLS, PIPING NETWORK, CONDENSATE SUMPS, CONDENSATE STORAGE TANK (WITH CONDENSATE INJECTION TO FLARE), KNOCKOUT VESSEL, BLOWER(S), AND LFG SPECIALTIES MODEL GF350 ENCLOSED LANDFILL GAS FLARE WITH PROPANE PILOT, AIR LOUVERS, AUTOMATIC SHUT DOWN DEVICE, AND TEMPERATURE INDICATOR/RECORDER

PERMIT UNIT REQUIREMENTS

1. A flame shall be present at all times in the flare whenever combustible gases are vented through the flare. [District Rule 4311] Federally Enforceable Through Title V Permit
2. The flare outlet shall be equipped with an automatic ignition system, or shall operate with a pilot flame present at all times when combustible gases are vented through the flare, except during purge periods for automatic-ignition equipped flares. [District Rule 4311] Federally Enforceable Through Title V Permit
3. Unless the flare is equipped with a flow-sensing ignition system, the flare shall be equipped and operated with a heat sensing device such as a thermocouple, ultraviolet beam sensor, infrared sensor, or an equivalent device, capable of continuously detecting at least one pilot flame. [District Rule 4311] Federally Enforceable Through Title V Permit
4. Flares that use flow-sensing automatic ignition systems and which do not use a continuous flame pilot shall use purge gas for purging. [District Rule 4311] Federally Enforceable Through Title V Permit
5. The annual flaring throughput for the flare shall not exceed 90,000 MMBtu per calendar year. [District Rule 4311] Federally Enforceable Through Title V Permit
6. On and after January 1, 2026, if the flare exceeds 90,000 MMBtu/year heat input for two consecutive calendar years, the operator shall notify the District in writing of the exceedance within 30 days following the end of the second calendar year. By April 15 of the year after the end of the second consecutive calendar year in which an exceedance of the annual heat input rate occurred, the applicant shall submit an Authority to Construct application to modify or replace the flare to comply with 0.025 lb-NO_x/MMBtu and 0.038 lb-VOC/MMBtu emission limits, as noted in Table 3 of Rule 4311 (12/17/20). [District Rule 4311] Federally Enforceable Through Title V Permit
7. For each flare, the facility shall install and maintain in proper operating condition a non-resettable, totalizing mass or volumetric fuel flow meter with a continuous recording device that measures the quantity of landfill gas processed each day. [District Rule 4311] Federally Enforceable Through Title V Permit
8. The higher heating value (HHV) of the gas flared shall be determined using ASTM D1826-88, ASTM 1945-81 in conjunction with ASTM D3588-89, or an alternative method approved by the District. The measured HHV and amount of gas flared shall be used to determine compliance with the heat input limits in this permit. [District Rules 1070, 2201, and 4311] Federally Enforceable Through Title V Permit
9. The owner or operator shall maintain accurate daily records of volume (scf), type, higher heating value, sulfur content, total heat input rate (MMBtu) and an up-to-date total annual heat input rate (MMBtu) of the gas flared. [District Rule 4311] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

10. Landfill gas H2S content shall not exceed 75 ppmv. [District Rule 2201] Federally Enforceable Through Title V Permit
11. The flare shall be maintained a minimum temperature of 1500 degrees F or such lower temperature determined during initial source testing that results in compliance with the VOC emission limits. [District Rule 2201] Federally Enforceable Through Title V Permit
12. Emission rates shall not exceed any of the following: PM10: 0.020 lb/MMBtu, NOx (as NO2): 0.060 lb/MMBtu or CO: 0.200 lb/MMBtu. [District Rule 2201] Federally Enforceable Through Title V Permit
13. Landfill collection and control system must be operated such that methane emissions from the landfill do not exceed instantaneous limit of 200 ppmv as methane. [17 CCR 95468] Federally Enforceable Through Title V Permit
14. Instantaneous surface emissions measurements shall be done using a walking pattern with 25-foot spacing intervals. If there are no exceedances after 4 consecutive quarterly measurements or during the three years prior to the adoption of the CARB landfill methane regulation being effective, the facility may increase the walking pattern to 100-foot spacing intervals. Any exceedances that can not be remediated within 10 days or any exceedances during compliance inspection will result in a return to 25-foot spacing intervals. [17 CCR 95471] Federally Enforceable Through Title V Permit
15. Permittee may have two subsequent 10 -day remonitoring periods to correct an exceedance of the instantaneous limit of 200 ppmv as methane. If the exceedance is not corrected, the permittee will be subject to sections 95464 through 95476 of the landfill methane regulation. [17 CCR 95468] Federally Enforceable Through Title V Permit
16. Permittee may comply with the CARB regulation for landfill methane control measures by using approved alternative compliance options. The permittee shall obtain written District approval for the use of any alternative compliance options not approved by this permit. Changes to the approved alternate compliance options must be made and approved in writing. Documentation of approved alternative compliance options shall be available for inspection upon request. [17 CCR 95468] Federally Enforceable Through Title V Permit
17. Instantaneous surface emissions measurements shall be done annually. Any exceedances that can not be remediated within 10 days or any exceedances during compliance inspection will result in a return to quarterly monitoring. If there are no exceedances after 4 consecutive quarterly measurements, the facility may measure annually. [17 CCR 95469] Federally Enforceable Through Title V Permit
18. Permittee shall keep records of all instantaneous surface readings of 200 ppmv or greater; including the location of the leak (or affected grid), leak concentration in ppmv, date and time of measurement, the action taken to repair the leak, date of repair, any required re-monitoring and the re-monitored concentration in ppmv, and wind speed during surface sampling. [17 CCR 95470] Federally Enforceable Through Title V Permit
19. Permittee shall keep records of delays encountered during repair of surface emission leaks. Documentation of delays shall be submitted with the annual report. [17 CCR 95468] Federally Enforceable Through Title V Permit
20. Permittee shall only conduct surface emission testing when precipitation has met the following requirements. It has been 24 hours since measured precipitation of 0.01 to 0.15 inches. It has been 48 hours since measured precipitation of 0.16 to 0.24 inches. It has been 72 hours since measured precipitation of 0.25 or more inches. [17 CCR 95468] Federally Enforceable Through Title V Permit
21. Permittee shall identify areas which are dangerous and unable to be inspected. Areas shall be clearly identified on a map of the facility. A copy of the map shall be kept onsite as well as submitted with the annual report. [17 CCR 95468] Federally Enforceable Through Title V Permit
22. Permittee shall conduct monitoring of the landfill surface within 3 inches of the surface. The facility may monitor surface emissions with the probe tip at the height of the vegetation if there is vegetation and it is impractical to monitor at 3 inches from the landfill surface. [17 CCR 95468] Federally Enforceable Through Title V Permit
23. Permittee shall terminate surface emission testing when the measured average wind speed is over 10 mph or the instantaneous wind speed is over 15 mph. [17 CCR 95468, 17 CCR 95471] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

24. Permittee shall submit the following reports as required in section 95470(b): Closure notification, Equipment removal report and Annual report. All reports must be accompanied by a certification of truth, accuracy, and completeness signed by a responsible official. [17 CCR 95470] Federally Enforceable Through Title V Permit
25. All records shall be maintained and retained for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rules 1070, 2201, and 4311] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

DRAFT

ATTACHMENT B

Previous Title V Operating Permit

San Joaquin Valley Air Pollution Control District

FACILITY: S-3611-0-3

EXPIRATION DATE: 08/31/2026

FACILITY-WIDE REQUIREMENTS

1. The owner or operator shall notify the District of any breakdown condition as soon as reasonably possible, but no later than one hour after its detection, unless the owner or operator demonstrates to the District's satisfaction that the longer reporting period was necessary. [District Rule 1100, 6.1; County Rules 110 (Fresno, Stanislaus, San Joaquin); 109 (Merced); 113 (Madera); and 111 (Kern, Tulare, Kings)] Federally Enforceable Through Title V Permit
2. The District shall be notified in writing within ten days following the correction of any breakdown condition. The breakdown notification shall include a description of the equipment malfunction or failure, the date and cause of the initial failure, the estimated emissions in excess of those allowed, and the methods utilized to restore normal operations. [District Rule 1100, 7.0; County Rules 110 (Fresno, Stanislaus, San Joaquin); 109 (Merced); 113 (Madera); and 111 (Kern, Tulare, Kings)] Federally Enforceable Through Title V Permit
3. The owner or operator of any stationary source operation that emits more than 25 tons per year of nitrogen oxides or reactive organic compounds, shall provide the District annually with a written statement in such form and at such time as the District prescribes, showing actual emissions of nitrogen oxides and reactive organic compounds from that source. [District Rule 1160, 5.0] Federally Enforceable Through Title V Permit
4. Any person building, altering or replacing any operation, article, machine, equipment, or other contrivance, the use of which may cause the issuance of air contaminants or the use of which may eliminate, reduce, or control the issuance of air contaminants, shall first obtain an Authority to Construct (ATC) from the District unless exempted by District Rule 2020 (12/20/07). [District Rule 2010, 3.0 and 4.0; and 2020] Federally Enforceable Through Title V Permit
5. The permittee must comply with all conditions of the permit including permit revisions originated by the District. All terms and conditions of a permit that are required pursuant to the Clean Air Act (CAA), including provisions to limit potential to emit, are enforceable by the EPA and Citizens under the CAA. Any permit noncompliance constitutes a violation of the CAA and the District Rules and Regulations, and is grounds for enforcement action, for permit termination, revocation, reopening and reissuance, or modification; or for denial of a permit renewal application. [District Rules 2070, 7.0; 2080; and 2520, 9.8.1 and 9.13.1] Federally Enforceable Through Title V Permit
6. A Permit to Operate or an Authority to Construct shall not be transferred unless a new application is filed with and approved by the District. [District Rule 2031] Federally Enforceable Through Title V Permit
7. Every application for a permit required under Rule 2010 (12/17/92) shall be filed in a manner and form prescribed by the District. [District Rule 2040] Federally Enforceable Through Title V Permit
8. The operator shall maintain records of required monitoring that include: 1) the date, place, and time of sampling or measurement; 2) the date(s) analyses were performed; 3) the company or entity that performed the analysis; 4) the analytical techniques or methods used; 5) the results of such analysis; and 6) the operating conditions at the time of sampling or measurement. [District Rule 2520, 9.4.1] Federally Enforceable Through Title V Permit
9. The operator shall retain records of all required monitoring data and support information for a period of at least 5 years from the date of the monitoring sample, measurement, or report. Support information includes copies of all reports required by the permit and, for continuous monitoring instrumentation, all calibration and maintenance records and all original strip-chart recordings. [District Rule 2520, 9.4.2] Federally Enforceable Through Title V Permit

FACILITY-WIDE REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate. Any amendments to these Facility-wide Requirements that affect specific Permit Units may constitute modification of those Permit Units.

Facility Name: TEAPOT DOME LANDFILL
Location: 21063 AVENUE 128, PORTERVILLE, CA
S-3611-0-3 : 05/26/2026 4:57:49 PM -- GARCIAJ

10. The operator shall submit reports of any required monitoring at least every six months unless a different frequency is required by an applicable requirement. All instances of deviations from permit requirements must be clearly identified in such reports. [District Rule 2520, 9.5.1] Federally Enforceable Through Title V Permit
11. Deviations from permit conditions must be promptly reported, including deviations attributable to upset conditions, as defined in the permit. For the purpose of this condition, promptly means as soon as reasonably possible, but no later than 10 days after detection. The report shall include the probable cause of such deviations, and any corrective actions or preventive measures taken. All required reports must be certified by a responsible official consistent with section 10.0 of District Rule 2520 (6/21/01). [District Rules 2520, 9.5.2 and 1100, 7.0] Federally Enforceable Through Title V Permit
12. If for any reason a permit requirement or condition is being challenged for its constitutionality or validity by a court of competent jurisdiction, the outcome of such challenge shall not affect or invalidate the remainder of the conditions or requirements in that permit. [District Rule 2520, 9.7] Federally Enforceable Through Title V Permit
13. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit. [District Rule 2520, 9.8.2] Federally Enforceable Through Title V Permit
14. The permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or a notification of planned changes or anticipated noncompliance does not stay any permit condition. [District Rule 2520, 9.8.3] Federally Enforceable Through Title V Permit
15. The permit does not convey any property rights of any sort, or any exclusive privilege. [District Rule 2520, 9.8.4] Federally Enforceable Through Title V Permit
16. The Permittee shall furnish to the District, within a reasonable time, any information that the District may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the District copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee may furnish such records directly to EPA along with a claim of confidentiality. [District Rule 2520, 9.8.5] Federally Enforceable Through Title V Permit
17. The permittee shall pay annual permit fees and other applicable fees as prescribed in Regulation III of the District Rules and Regulations. [District Rule 2520, 9.9] Federally Enforceable Through Title V Permit
18. Upon presentation of appropriate credentials, a permittee shall allow an authorized representative of the District to enter the permittee's premises where a permitted source is located or emissions related activity is conducted, or where records must be kept under condition of the permit. [District Rule 2520, 9.13.2.1] Federally Enforceable Through Title V Permit
19. Upon presentation of appropriate credentials, a permittee shall allow an authorized representative of the District to have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit. [District Rule 2520, 9.13.2.2] Federally Enforceable Through Title V Permit
20. Upon presentation of appropriate credentials, a permittee shall allow an authorized representative of the District to inspect at reasonable times any facilities, equipment, practices, or operations regulated or required under the permit. [District Rule 2520, 9.13.2.3] Federally Enforceable Through Title V Permit
21. Upon presentation of appropriate credentials, a permittee shall allow an authorized representative of the District to sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with the permit or applicable requirements. [District Rule 2520, 9.13.2.4] Federally Enforceable Through Title V Permit
22. No air contaminants shall be discharged into the atmosphere for a period or periods aggregating more than 3 minutes in any one hour which is as dark or darker than Ringelmann #1 or equivalent to 20% opacity and greater, unless specifically exempted by District Rule 4101 (02/17/05). If the equipment or operation is subject to a more stringent visible emission standard as prescribed in a permit condition, the more stringent visible emission limit shall supersede this condition. [District Rule 4101, and County Rules 401 (in all eight counties in the San Joaquin Valley)] Federally Enforceable Through Title V Permit

FACILITY-WIDE REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

23. No person shall manufacture, blend, repack, supply, sell, solicit or apply any architectural coating with a VOC content in excess of the corresponding limit specified in Table of Standards 1 effective until 12/30/10 or Table of Standards 2 effective on and after 1/1/11 of District Rule 4601 (12/17/09) for use or sale within the District. [District Rule 4601, 5.1] Federally Enforceable Through Title V Permit
24. All VOC-containing materials subject to Rule 4601 (12/17/09) shall be stored in closed containers when not in use. [District Rule 4601, 5.4] Federally Enforceable Through Title V Permit
25. The permittee shall comply with all the Labeling and Test Methods requirements outlined in Rule 4601 sections 6.1 and 6.3 (12/17/09). [District Rule 4601, 6.1 and 6.3] Federally Enforceable Through Title V Permit
26. With each report or document submitted under a permit requirement or a request for information by the District or EPA, the permittee shall include a certification of truth, accuracy, and completeness by a responsible official. [District Rule 2520, 9.13.1 and 10.0] Federally Enforceable Through Title V Permit
27. If the permittee performs maintenance on, or services, repairs, or disposes of appliances, the permittee shall comply with the standards for Recycling and Emissions Reduction pursuant to 40 CFR Part 82, Subpart F. [40 CFR 82 Subpart F] Federally Enforceable Through Title V Permit
28. If the permittee performs service on motor vehicles when this service involves the ozone-depleting refrigerant in the motor vehicle air conditioner (MVAC), the permittee shall comply with the standards for Servicing of Motor Vehicle Air Conditioners pursuant to all the applicable requirements as specified in 40 CFR Part 82, Subpart B. [40 CFR Part 82, Subpart B] Federally Enforceable Through Title V Permit
29. Disturbances of soil related to any construction, demolition, excavation, extraction, or other earthmoving activities shall comply with the requirements for fugitive dust control in District Rule 8021 unless specifically exempted under Section 4.0 of Rule 8021 (8/19/2004) or Rule 8011 (8/19/2004). [District Rules 8011 and 8021] Federally Enforceable Through Title V Permit
30. Outdoor handling, storage and transport of any bulk material which emits dust shall comply with the requirements of District Rule 8031, unless specifically exempted under Section 4.0 of Rule 8031 (8/19/2004) or Rule 8011 (8/19/2004). [District Rules 8011 and 8031] Federally Enforceable Through Title V Permit
31. An owner/operator shall prevent or cleanup any carryout or trackout in accordance with the requirements of District Rule 8041 Section 5.0, unless specifically exempted under Section 4.0 of Rule 8041 (8/19/2004) or Rule 8011 (8/19/2004). [District Rules 8011 and 8041] Federally Enforceable Through Title V Permit
32. Whenever open areas are disturbed, or vehicles are used in open areas, the facility shall comply with the requirements of Section 5.0 of District Rule 8051, unless specifically exempted under Section 4.0 of Rule 8051 (8/19/2004) or Rule 8011 (8/19/2004). [District Rules 8011 and 8051] Federally Enforceable Through Title V Permit
33. Any paved road or unpaved road shall comply with the requirements of District Rule 8061 unless specifically exempted under Section 4.0 of Rule 8061 (8/19/2004) or Rule 8011 (8/19/2004). [District Rules 8011 and 8061] Federally Enforceable Through Title V Permit
34. Any unpaved vehicle/equipment area that anticipates more than 50 Average annual daily Trips (AADT) shall comply with the requirements of Section 5.1.1 of District Rule 8071. Any unpaved vehicle/equipment area that anticipates more than 150 vehicle trips per day (VDT) shall comply with the requirements of Section 5.1.2 of District Rule 8071. On each day that 25 or more VDT with 3 or more axles will occur on an unpaved vehicle/equipment traffic area, the owner/operator shall comply with the requirements of Section 5.1.3 of District Rule 8071. On each day when a special event will result in 1,000 or more vehicles that will travel/park on an unpaved area, the owner/operator shall comply with the requirements of Section 5.1.4 of District Rule 8071. All sources shall comply with the requirements of Section 5.0 of District Rule 8071 unless specifically exempted under Section 4.0 of Rule 8071 (9/16/2004) or Rule 8011 (8/19/2004). [District Rules 8011 and 8071] Federally Enforceable Through Title V Permit
35. Any owner or operator of a demolition or renovation activity, as defined in 40 CFR 61.141, shall comply with the applicable inspection, notification, removal, and disposal procedures for asbestos containing materials as specified in 40 CFR 61.145 (Standard for Demolition and Renovation). [40 CFR 61 Subpart M] Federally Enforceable Through Title V Permit

FACILITY-WIDE REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

36. The permittee shall submit certifications of compliance with the terms and standards contained in Title V permits, including emission limits, standards and work practices, to the District and the EPA annually (or more frequently as specified in an applicable requirement or as specified by the District). The certification shall include the identification of each permit term or condition, the compliance status, whether compliance was continuous or intermittent, the methods used for determining the compliance status, and any other facts required by the District to determine the compliance status of the source. [District Rule 2520, 9.16] Federally Enforceable Through Title V Permit
37. The permittee shall submit an application for Title V permit renewal to the District at least six months, but not greater than 18 months, prior to the permit expiration date. [District Rule 2520, 5.2] Federally Enforceable Through Title V Permit
38. When a term is not defined in a Title V permit condition, the definition in the rule cited as the origin and authority for the condition in a Title V permits shall apply. [District Rule 2520, 9.1.1] Federally Enforceable Through Title V Permit
39. Compliance with permit conditions in the Title V permit shall be deemed in compliance with the following outdated SIP requirements: Rule 401 (Madera, Fresno, Kern, Kings, San Joaquin, Stanislaus, Tulare and Merced), Rule 110 (Fresno, Stanislaus, San Joaquin), Rule 109 (Merced), Rule 113 (Madera), Rule 111 (Kern, Tulare, Kings), and Rule 202 (Fresno, Kern, Tulare, Kings, Madera, Stanislaus, Merced, San Joaquin). A permit shield is granted from these requirements. [District Rule 2520, 13.2] Federally Enforceable Through Title V Permit
40. Compliance with permit conditions in the Title V permit shall be deemed in compliance with the following applicable requirements: SJVUAPCD Rules 1100, sections 6.1 and 7.0 (12/17/92); 2010, sections 3.0 and 4.0 (12/17/92); 2031 (12/17/92); 2040 (12/17/92); 2070, section 7.0 (12/17/92); 2080 (12/17/92); 4101 (2/17/05); 4601 (12/17/09); 8021 (8/19/2004); 8031 (8/19/2004); 8041 (8/19/2004); 8051 (8/19/2004); 8061 (8/19/2004); and 8071 (9/16/2004). A permit shield is granted from these requirements. [District Rule 2520, 13.2] Federally Enforceable Through Title V Permit
41. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
42. The reporting periods for the Report of Required Monitoring and the Compliance Certification Report begin May 1 of every year, unless alternative dates are approved by the District Compliance Division. These reports are due by the last day of the month following the end of the reporting period. [District Rule 2520] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-3611-1-6

EXPIRATION DATE: 08/31/2026

SECTION: NW18 **TOWNSHIP:** 22S **RANGE:** 27E

EQUIPMENT DESCRIPTION:

MUNICIPAL SOLID WASTE LANDFILL, 5 MILLION CUBIC METER CAPACITY WITH LANDFILL GAS COLLECTION AND CONTROL SYSTEM CONSISTING OF GAS COLLECTION WELLS, PIPING NETWORK, CONDENSATE SUMPS, CONDENSATE STORAGE TANK (WITH CONDENSATE INJECTION TO FLARE), KNOCKOUT VESSEL, BLOWER(S), AND LFG SPECIALTIES MODEL GF350 ENCLOSED LANDFILL GAS FLARE WITH PROPANE PILOT, AIR LOUVERS, AUTOMATIC SHUT DOWN DEVICE, AND TEMPERATURE INDICATOR/RECORDER

PERMIT UNIT REQUIREMENTS

1. The NMOC emission rate shall be calculated using the equation in 40CFR60.754(a)(1)(i), if the actual year-to-year solid waste acceptance rate is known or the equation in 40CFR60.754(a)(1)(ii), if the actual year-to-year solid waste acceptance rate is unknown. The values for k, Lo, and CNMOC for both equations shall be taken from 40CFR60.754(a)(1), as appropriate. Both equations may be used if the actual year-to-year acceptance rate is known for a part of the landfill life, but unknown for another part of the landfill life. The mass of nondegradable solid waste may be subtracted from the average annual acceptance rate when calculating R, if documentation of the nature and amount of such wastes is maintained. (Tier 1 specifications) [40 CFR 60.754(a)(1) and 62.14354] Federally Enforceable Through Title V Permit
2. If the calculated NMOC emission rate is equal to or greater than 50 megagrams/year, then the landfill owner or operator shall either comply with the requirements of this permit to submit a collection and control design plan and install the system, or determine a site-specific NMOC concentration and recalculate the NMOC emission rate using Tier 2 specifications. [40 CFR 60.754(a)(2)(ii) and 62.14354] Federally Enforceable Through Title V Permit
3. Tier 2 specifications to determine the site-specific NMOC concentration shall include the following: 1) For sampling, at least 2 sample probes shall be installed per hectare of landfill surface that has retained waste for at least 2 years, up to a maximum of 50 required probes. One sample of landfill gas shall be collected from each probe to determine the NMOC concentration, using EPA Method 25, 25C, another method approved by the EPA, or 18, in accordance with 40 CFR 60.754(a)(3). If EPA Method 18 is used, the minimum list of compounds to be tested shall be those published in the most recent Compilation of AP-42. If composite sampling is used, equal sample volumes are required. All samples taken shall be used in the analysis. The NMOC concentration from Method 25 or 25C shall be divided by 6 to convert from C-NMOC, as carbon to as hexane. 2) For landfills equipped with active collection systems, samples may be collected from the common header pipe before gas moving or condensate removal equipment; a minimum of 3 samples must be collected. [40 CFR 60.754(a)(3), (a)(5) and 62.14354] Federally Enforceable Through Title V Permit
4. Tier 2 specifications to determine the site-specific NMOC concentration shall include the following: 1) The NMOC mass emission rate shall be recalculated using the average site-specific concentration, instead of the default value, 2) If the resulting calculated mass emission rate is equal to or greater than 50 megagrams/year, the landfill owner or operator shall either comply with 60.752(b)(2), or determine a site-specific methane generation rate constant and recalculate the NMOC emission rate using Tier 3 specifications. [40 CFR 60.754(a)(3)(i)&(ii) and 62.14354] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

5. If the calculated NMOC mass emission rate, using the site-specific NMOC concentration, is less than 50 megagrams/year, then a periodic estimate of the emission rate report, pursuant to 60.757(b)(1) shall be submitted to the Administrator. The site-specific NMOC concentration shall be retested every 5 years, using Tier 2 specifications. [40 CFR 60.754(a)(3)(iii) and 62.14354] Federally Enforceable Through Title V Permit
6. Tier 3 specifications to determine the site-specific methane generation rate constant shall include the following: 1) EPA Method 2E or another method approved by the EPA shall be used, 2) The NMOC mass emission rate shall be recalculated using the average site-specific NMOC concentration and the site-specific methane generation rate constant k, instead of the default values in 40 CFR 60(a)(1), and 3) If the resulting calculated NMOC mass emission rate is equal to or greater than 50 megagrams/year, the landfill owner or operator shall comply with 60.752(b)(2). [40 CFR 60.754(a)(4), (a)(5) and (i) and 62.14354] Federally Enforceable Through Title V Permit
7. If Tier 3 specifications are used to determine the site-specific methane generation rate and the calculated NMOC mass emission rate is less than 50 megagrams/year, then a periodic emission rate report shall be submitted to the Administrator, pursuant to 60.757(b)(1) and the NMOC concentration shall be recalculated annually, pursuant to 60.757(b)(1), using the site-specific methane generation rate constant and the NMOC concentration obtained using Tier 2 specifications. Determination of the site-specific methane generation rate constant is performed once and used in all subsequent annual NMOC emission rate calculations. [40 CFR 60.754(a)(4)(ii) and 62.14354] Federally Enforceable Through Title V Permit
8. For PSD purposes, the NMOC emission rate shall be estimated and compared to the PSD major source and significance levels in 40 CFR 51.166 or 52.21, using AP-42 or EPA-approved procedures. [40 CFR 60.754(c) and 62.14354] Federally Enforceable Through Title V Permit
9. The NMOC emission rate shall be recalculated and reported to the APCO annually, except as otherwise provided in this permit, until such time as the calculated NMOC emission rate is equal to or greater than 50 megagrams/year and a collection and control system is installed or until the landfill is closed. [40 CFR 60.752(b)(1), 60.754(a), 60.757(b), 62.14354 and 62.14355] Federally Enforceable Through Title V Permit
10. If the NMOC emission rate, as reported in the annual report is less than 50 megagrams/year in each of the next 5 consecutive years, the owner or operator may elect to submit an estimate of the NMOC emission rate for the next 5-year period in lieu of the annual reports for those 5 years. This estimate shall include the current amount of solid waste-in-place and the estimated waste acceptance rate for each year of the 5 years. All data and calculations upon which this estimate is based shall be provided to the APCO. This estimate shall be revised at least once every 5 years. [40 CFR 60.757(b)(1)(ii) and 62.14355] Federally Enforceable Through Title V Permit
11. If the actual waste acceptance rate exceeds the estimated rate used in any year reported in a 5-year estimate of the NMOC emission rate, then a revised 5-year estimate shall be submitted to the APCO. The revised estimate shall cover the 5-year period beginning with the year in which the actual waste acceptance rate exceeded the estimated acceptance rate. [40 CFR 60.757(b)(1)(ii) and 62.14355] Federally Enforceable Through Title V Permit
12. The NMOC emission rate report shall include all the data, calculations, sample reports and measurements used to estimate the annual or 5-year emissions. [40 CFR 60.757(b)(2) and 62.14355] Federally Enforceable Through Title V Permit
13. If the owner or operator elects to recalculate the NMOC emission rate using Tier 2 specifications and the resulting NMOC emission rate is less than 50 megagrams/year, annual periodic reporting shall resume. The revised NMOC emission rate report, with the recalculated NMOC emission rate using Tier 2 specifications, shall be submitted within 180 days of the first Tier 1 calculated exceedance of 50 megagrams/year. [40 CFR 60.757(c)(1) and 62.14355] Federally Enforceable Through Title V Permit
14. If the owner or operator elects to recalculate the NMOC emission rate using Tier 3 specifications and the resulting NMOC emission rate is less than 50 megagrams/year, annual periodic reporting shall resume. The revised NMOC emission rate report, with the recalculated NMOC emission rate using Tier 3 specifications, shall be submitted within 1 year of the first Tier 1 calculated exceedance of 50 megagrams/year. [40 CFR 60.757(c)(2) and 62.14355] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

15. Each owner or operator shall keep for at least 5 years up-to-date, readily accessible, on-site records of the maximum design capacity, the current amount of solid waste in-place, and the year-by-year waste acceptance rate. Off-site records may be maintained if they are retrievable within 4 hours. [40 CFR 60.758(a), 62.14355(a) and District Rule 2520, 9.4.2] Federally Enforceable Through Title V Permit
16. This operating permit may be cancelled with APCO approval when the landfill is closed, pursuant to the requirements of this permit, if the landfill is not otherwise subject to the requirements of either 40 CFR part 70 or part 71 and if either 1) it was never subject to the requirement for a control system under 40 CFR 60.752(b)(2); or 2) the owner or operator meets the conditions for control system removal specified in 40 CFR 60.752(b)(2)(v). [40 CFR 60.752(b) and 62.14352(f)] Federally Enforceable Through Title V Permit
17. If the landfill is permanently closed, a closure notification shall be submitted to the APCO within 30 days of waste disposal cessation. A permanent closure must take place in accordance with 40 CFR 258.60. If a closure report has been submitted, no additional waste may be placed in the landfill without filing a notification of modification to the APCO, pursuant to 40 CFR 60.7(a)(4). [40 CFR 60.752(b)(1)(ii)(B), 60.757(d) and 62.14352(f)] Federally Enforceable Through Title V Permit
18. If the calculated NMOC is equal to or greater than 50 megagrams/year, the owner or operator shall install a collection and control system, that effectively captures the gas generated within the landfill, within 30 months of that determination. This operating permit must be modified accordingly to show compliance with 40 CFR 62, Subpart GGG requirements applicable to a MSWL with a collection and control system. [40 CFR 60.752(b)(2)(ii), 60.753, 60.755, 60.756, 62.14353 and 62.14354] Federally Enforceable Through Title V Permit
19. If a gas collection and control system is installed, it shall comply with the operational standards of 40 CFR 60.753, the compliance provisions of 40 CFR 60.755, the monitoring provisions of 40 CFR 60.756, the reporting and record keeping requirements of 40 CFR 60.757 and 60.758, and the requirements of 40 CFR 60.759 (for active collection systems). [40 CFR 60.752(b)(2)(ii), 60.753, 60.755, 60.756, 60.757, 60.758, 60.759, 62.14353 and 62.14354(b)] Federally Enforceable Through Title V Permit
20. Permittee shall comply with the Increments of Progress as defined in Table 3 of 40 CFR 62, Subpart GGG, unless a site specific schedule is approved by EPA, which includes notification of EPA no later than 10 business days after completing each increment of progress. [40 CFR 62.14355(b)] Federally Enforceable Through Title V Permit
21. Permittee shall submit the Final Control Plan (as defined in 40 CFR 62.14351) one year after the first annual emission rate report showing NMOC emissions > 50 megagrams/year, unless a site-specific schedule is approved by EPA. (Increment 1) [40 CFR 62.14356(a)(1)] Federally Enforceable Through Title V Permit
22. Permittee shall Award Contract(s) (as defined in 40 CFR 62.14351) 20 months after the first annual emission rate report showing NMOC emissions > 50 megagrams/year, unless a site-specific schedule is approved by EPA. (Increment 2) [40 CFR 62.14356(a)(2)] Federally Enforceable Through Title V Permit
23. Permittee shall Initiate On-Site Construction (as defined in 40 CFR 62.14351) 24 months after the first annual emission rate report showing NMOC emissions > 50 megagrams/year, unless a site-specific schedule is approved by EPA. (Increment 3) [40 CFR 62.14356(a)(3)] Federally Enforceable Through Title V Permit
24. Permittee shall Complete On-Site Construction (as defined in 40 CFR 62.14351) 30 months after the first annual emission rate report showing NMOC emissions > 50 megagrams/year, unless a site-specific schedule is approved by EPA. (Increment 4) [40 CFR 62.14356(a)(4)] Federally Enforceable Through Title V Permit
25. Permittee shall Achieve Final Compliance (as defined in 40 CFR 62.14351) 30 months after the first annual emission rate report showing NMOC emissions > 50 megagrams/year, unless a site-specific schedule is approved by EPA. (Increment 5) [40 CFR 62.14356(a)(5)] Federally Enforceable Through Title V Permit
26. Permittee must conduct initial performance tests of the landfill gas collection system and air pollution control equipment 30 months and 180 days after the first annual emission rate report showing NMOC emissions > 50 megagrams/year, unless a site-specific schedule is approved by EPA. [40 CFR 62.14356(a)(5)] Federally Enforceable Through Title V Permit
27. Landfill gas H₂S content shall not exceed 75 ppmv. [District NSR Rule] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

28. Landfill gas flow rate to flare shall not exceed 400 cubic feet per minute. [District NSR Rule] Federally Enforceable Through Title V Permit
29. The flare shall be maintained a minimum temperature of 1500 degrees F or such lower temperature determined during initial source testing that results in compliance with the VOC emission limits. [District NSR Rule] Federally Enforceable Through Title V Permit
30. Emission rates shall not exceed any of the following: PM10: 0.020 lb/MMBtu, NOx (as NO2): 0.060 lb/MMBtu or CO: 0.200 lb/MMBtu. [District NSR Rule] Federally Enforceable Through Title V Permit
31. Landfill collection and control system must be operated such that methane emissions from the landfill do not exceed instantaneous limit of 200 ppmv as methane. [17 CCR 95468]
32. Instantaneous surface emissions measurements shall be done using a walking pattern with 25-foot spacing intervals. If there are no exceedances after 4 consecutive quarterly measurements or during the three years prior to the adoption of the CARB landfill methane regulation being effective, the facility may increase the walking pattern to 100-foot spacing intervals. Any exceedances that can not be remediated within 10 days or any exceedances during compliance inspection will result in a return to 25-foot spacing intervals. [17 CCR 95471]
33. Permittee may have two subsequent 10 -day remonitoring periods to correct an exceedance of the instantaneous limit of 200 ppmv as menthane. If the exceedance is not corrected, the permittee will be subject to sections 95464 through 95476 of the landfill methane regulation. [17 CCR 95468]
34. Permittee may comply with the CARB regulation for landfill methane control measures by using approved alternative compliance options. The permittee shall obtain written District approval for the use of any alternative compliance options not approved by this permit. Changes to the approved alternate compliance options must be made and approved in writing. Documentation of approved alternative compliance options shall be available for inspection upon request. [17 CCR 95468]
35. Instantaneous surface emissions measurements shall be done annually. Any exceedances that can not be remediated within 10 days or any exceedances during compliance inspection will result in a return to quarterly monitoring. If there are no exceedances after 4 consecutive quarterly measurements, the facility may measure annually. [17 CCR 95469]
36. Permittee shall keep records of all instantaneous surface readings of 200 ppmv or greater; including the location of the leak (or affected grid), leak concentration in ppmv, date and time of measurement, the action taken to repair the leak, date of repair, any required re-monitoring and the re-monitored concentration in ppmv, and wind speed during surface sampling. [17 CCR 95470]
37. Permittee shall keep records of delays encountered during repair of surface emission leaks. Documentation of delays shall be submitted with the annual report. [17 CCR 95468]
38. Permittee shall only conduct surface emission testing when precipitation has met the following requirements. It has been 24 hours since measured precipitation of 0.01 to 0.15 inches. It has been 48 hours since measured precipitation of 0.16 to 0.24 inches. It has been 72 hours since measured precipitation of 0.25 or more inches. [17 CCR 95468]
39. Permittee shall identify areas which are dangerous and unable to be inspected. Areas shall be clearly identified on a map of the facility. A copy of the map shall be kept onsite as well as submitted with the annual report. [17 CCR 95468]
40. Permittee shall conduct monitoring of the landfill surface within 3 inches of the surface. The facility may monitor surface emissions with the probe tip at the height of the vegetation if there is vegetation and it is impractical to monitor at 3 inches from the landfill surface. [17 CCR 95468]
41. Permittee shall terminate surface emission testing when the measured average wind speed is over 10 mph or the instantaneous wind speed is over 15 mph. [17 CCR 95468, 17 CCR 95471]
42. Permittee shall submit the following reports as required in section 95470(b): Closure notification, Equipment removal report and Annual report. All reports must be accompanied by a certification of truth, accuracy, and completeness signed by a responsible official. [17 CCR 95470]

These terms and conditions are part of the Facility-wide Permit to Operate.

ATTACHMENT C

Detailed Summary List of Facility Permits

Detailed Facility Report

For Facility=3611 and excluding Deleted Permits

Sorted by Facility Name and Permit Number

TEAPOT DOME LANDFILL 21063 AVENUE 128 PORTERVILLE, CA	Fac #: S-3611 Status: A Phone:	Type: TitleV Toxic ID: 62008	Expiration: 08/31/2026 Area: 102 / Insp. Date: 04/27
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Permit #	Fee Description	Fee Rule	Fee Amount	Permit Status	Equipment Description
0-3				A	FACILITY-WIDE REQUIREMENTS
1-6	71 Acres	3020-12 O	2,721.00	A	MUNICIPAL SOLID WASTE LANDFILL, 5 MILLION CUBIC METER CAPACITY WITH LANDFILL GAS COLLECTION AND CONTROL SYSTEM CONSISTING OF GAS COLLECTION WELLS, PIPING NETWORK, CONDENSATE SUMPS, CONDENSATE STORAGE TANK (WITH CONDENSATE INJECTION TO FLARE), KNOCKOUT VESSEL, BLOWER(S), AND LFG SPECIALTIES MODEL GF350 ENCLOSED LANDFILL GAS FLARE WITH PROPANE PILOT, AIR LOUVERS, AUTOMATIC SHUT DOWN DEVICE, AND TEMPERATURE INDICATOR/RECORDER

Number of Facilities Reported: 1

ATTACHMENT D

Recently Issued ATC Permit Unit -1-7

AUTHORITY TO CONSTRUCT

PERMIT NO: S-3611-1-7

ISSUANCE DATE: 9/17/2025

LEGAL OWNER OR OPERATOR: TEAPOT DOME LANDFILL
MAILING ADDRESS: 5955 S MOONEY BLVD
VISALIA, CA 93277

LOCATION: 21063 AVENUE 128
PORTERVILLE, CA

SECTION: NW18 **TOWNSHIP:** 22S **RANGE:** 27E

EQUIPMENT DESCRIPTION:

MODIFICATION OF MUNICIPAL SOLID WASTE LANDFILL, 5 MILLION CUBIC METER CAPACITY WITH LANDFILL GAS COLLECTION AND CONTROL SYSTEM CONSISTING OF GAS COLLECTION WELLS, PIPING NETWORK, CONDENSATE SUMPS, CONDENSATE STORAGE TANK (WITH CONDENSATE INJECTION TO FLARE), KNOCKOUT VESSEL, BLOWER(S), AND LFG SPECIALTIES MODEL GF350 ENCLOSED LANDFILL GAS FLARE WITH PROPANE PILOT, AIR LOUVERS, AUTOMATIC SHUT DOWN DEVICE, AND TEMPERATURE INDICATOR/RECORDER: COMPLY WITH RULE 4311 BY LIMITING THE ANNUAL THROUGHPUT LIMIT TO 90,000 MMBTU/YEAR

CONDITIONS

1. The facility shall submit an application to modify the Title V permit in accordance with the timeframes and procedures of District Rule 2520. [District Rule 2520] Federally Enforceable Through Title V Permit
2. No air contaminant shall be discharged into the atmosphere from the landfill gas control system for a period or periods aggregating more than three minutes in any one hour which is as dark as, or darker than, Ringelmann 1/4 or 5% opacity. [District Rule 4101]
3. A flame shall be present at all times in the flare whenever combustible gases are vented through the flare. [District Rule 4311]
4. The flare outlet shall be equipped with an automatic ignition system, or shall operate with a pilot flame present at all times when combustible gases are vented through the flare, except during purge periods for automatic-ignition equipped flares. [District Rule 4311]

CONDITIONS CONTINUE ON NEXT PAGE

YOU MUST NOTIFY THE DISTRICT COMPLIANCE DIVISION AT (661) 392-5500 WHEN CONSTRUCTION IS COMPLETED AND PRIOR TO OPERATING THE EQUIPMENT OR MODIFICATIONS AUTHORIZED BY THIS AUTHORITY TO CONSTRUCT. This is NOT a PERMIT TO OPERATE. Approval or denial of a PERMIT TO OPERATE will be made after an inspection to verify that the equipment has been constructed in accordance with the approved plans, specifications and conditions of this Authority to Construct, and to determine if the equipment can be operated in compliance with all Rules and Regulations of the San Joaquin Valley Unified Air Pollution Control District. Unless construction has commenced pursuant to Rule 2050, this Authority to Construct shall expire and application shall be cancelled two years from the date of issuance. The applicant is responsible for complying with all laws, ordinances and regulations of all other governmental agencies which may pertain to the above equipment.

Samir Sheikh, Executive Director / APCO

5. Unless the flare is equipped with a flow-sensing ignition system, the flare shall be equipped and operated with a heat sensing device such as a thermocouple, ultraviolet beam sensor, infrared sensor, or an equivalent device, capable of continuously detecting at least one pilot flame. [District Rule 4311]
6. Flares that use flow-sensing automatic ignition systems and which do not use a continuous flame pilot shall use purge gas for purging. [District Rule 4311]
7. The annual flaring throughput for the flare shall not exceed 90,000 MMBtu per calendar year. [District Rule 4311]
8. On and after January 1, 2026, if the flare exceeds 90,000 MMBtu/year heat input for two consecutive calendar years, the operator shall notify the District in writing of the exceedance within 30 days following the end of the second calendar year. By April 15 of the year after the end of the second consecutive calendar year in which an exceedance of the annual heat input rate occurred, the applicant shall submit an Authority to Construct application to modify or replace the flare to comply with 0.025 lb-NO_x/MMBtu and 0.038 lb-VOC/MMBtu emission limits, as noted in Table 3 of Rule 4311 (12/17/20). [District Rule 4311]
9. For each flare, the facility shall install and maintain in proper operating condition a non-resettable, totalizing mass or volumetric fuel flow meter with a continuous recording device that measures the quantity of landfill gas processed each day. [District Rule 4311]
10. The higher heating value (HHV) of the gas flared shall be determined using ASTM D1826-88, ASTM 1945-81 in conjunction with ASTM D3588-89, or an alternative method approved by the District. The measured HHV and amount of gas flared shall be used to determine compliance with the heat input limits in this permit. [District Rules 1070, 2201, and 4311] Federally Enforceable Through Title V Permit
11. The owner or operator shall maintain accurate daily records of volume (scf), type, higher heating value, sulfur content, total heat input rate (MMBtu) and an up-to-date total annual heat input rate (MMBtu) of the gas flared. [District Rule 4311]
12. Each interior wellhead in the collection system shall be operated with a landfill gas temperature less than 55 degrees Celsius (131 degrees Fahrenheit). The owner or operator may establish a higher operating temperature at a particular well. A higher operating temperature request shall be submitted to the Administrator for approval and shall include supporting data demonstrating that the elevated parameter neither causes fires nor significantly inhibits decomposition by killing methanogens. The demonstration shall satisfy both of these criteria in order to be approved. [40 CFR 62.16716(c)] Federally Enforceable Through Title V Permit
13. The owner or operator shall monitor each well monthly for temperature. If a well exceeds 55 degrees Celsius (131 Fahrenheit), action shall be initiated within 5 calendar days to correct the exceedance. Any attempted corrective measure shall not cause exceedances of other operational or performance standards. If a landfill gas temperature less than 55 degrees Celsius cannot be achieved within 15 calendar days of the initial exceedance, the owner or operator shall conduct a root cause analysis and correct the exceedance as soon as practicable, but no later than 60 days after the initial exceedance. If corrective actions cannot be fully implemented within 60 days following the initial exceedance, the owner or operator shall also conduct a corrective action analysis and develop an implementation schedule to complete the necessary corrective action(s) as soon as practicable, but no more than 120 days following the initial exceedance. If corrective action is expected to take longer than 120 days to complete after the initial exceedance, the owner or operator must submit the root cause analysis, corrective action analysis, and corresponding implementation timeline to the Administrator no later than 75 days after the initial exceedance. [40 CFR 62.16720(a)(4)] Federally Enforceable Through Title V Permit
14. Permittee shall monitor nitrogen or oxygen concentration in the landfill gas on a monthly basis. [40 CFR 62.16722(a)(2)] Federally Enforceable Through Title V Permit
15. Nitrogen concentration in the landfill gas shall be determined using EPA Method 3C of appendix A-2 of 40 CFR Part 60, or an alternative test method approved by the District and EPA. Oxygen concentration in the landfill gas shall be determined using a portable gas composition analyzer or an oxygen meter. When using a portable gas analyzer, the analyzer shall be calibrated and meet all quality assurance and quality control requirements of EPA Method 3A of appendix A-7 of 40 CFR Part 60 or ASTM D6522-11. When using an oxygen meter, the meter shall use EPA Method 3A or 3C of appendix A-7 of 40 CFR Part 60 or ASTM D6522-11 except that: (1) The span shall be set between 10- and 12-percent oxygen, (2) A data recorder is not required, (3) Only two calibration gases are required, a zero and span, (4) A calibration error check is not required, (5) The allowable sample bias, zero drift, and calibration drift are plus or minus 10 percent. [40 CFR 62.16722(a)(2)] Federally Enforceable Through Title V Permit

CONDITIONS CONTINUE ON NEXT PAGE

16. Permittee shall monitor temperature of the landfill gas on a monthly basis as described in the conditions that reference 40 CFR 62.16720(a)(4) in this permit. The temperature measuring device shall be calibrated annually using the procedure in Section 10.3 of EPA Method 2 of appendix A-1 of 40 CFR Part 60. [40 CFR 62.16722(a)(3)] Federally Enforceable Through Title V Permit
17. For corrective action that is required by the condition that references 40 CFR 62.16720(a)(4) in this permit and is expected to take longer than 120 days after the initial exceedance to complete, the permittee shall submit the root cause analysis, corrective action analysis, and corresponding implementation timeline to the Administrator as soon as practicable, but no later than 75 days after the initial temperature exceedance. [40 CFR 62.16724(k)] Federally Enforceable Through Title V Permit
18. For corrective action that is required by the condition that references 40 CFR 62.16720(a)(4) in this permit and is not completed within 60 days after the initial exceedance to complete, the permittee shall submit a notification to the Administrator as soon as practicable, but no later than 75 days after the initial temperature exceedance. [40 CFR 62.16724(k)] Federally Enforceable Through Title V Permit
19. Permittee shall keep for at least 5 years an up-to-date, readily accessible record of each wellhead temperature monitoring values greater than 55 degrees Celsius, each wellhead nitrogen level at or above 20 percent, and each wellhead oxygen level at or above 5 percent. [40 CFR 62.16726(e)(2)] Federally Enforceable Through Title V Permit
20. For any root cause analysis as required by the condition that references 40 CFR 62.16720(a)(4) in this permit, the owner or operator shall keep for at least 5 years an up-to-date, readily accessible record of the root cause analysis conducted, the corrective action analysis, the date(s) for corrective action(s) already completed, for action(s) not already completed, a schedule for implementation, including proposed commencement and completion dates, and a copy of any comments or final approval on the corrective action analysis or schedule from the APCO. [40 CFR 62.16726(e)(5)] Federally Enforceable Through Title V Permit
21. Landfill gas H₂S content shall not exceed 75 ppmv. [District NSR Rule] Federally Enforceable Through Title V Permit
22. The flare shall be maintained a minimum temperature of 1500 degrees F or such lower temperature determined during initial source testing that results in compliance with the VOC emission limits. [District NSR Rule] Federally Enforceable Through Title V Permit
23. Emission rates shall not exceed any of the following: PM₁₀: 0.020 lb/MMBtu, NO_x (as NO₂): 0.060 lb/MMBtu or CO: 0.200 lb/MMBtu. [District NSR Rule] Federally Enforceable Through Title V Permit
24. Landfill collection and control system must be operated such that methane emissions from the landfill do not exceed instantaneous limit of 200 ppmv as methane. [17 CCR 95468] Federally Enforceable Through Title V Permit
25. Instantaneous surface emissions measurements shall be done using a walking pattern with 25-foot spacing intervals. If there are no exceedances after 4 consecutive quarterly measurements or during the three years prior to the adoption of the CARB landfill methane regulation being effective, the facility may increase the walking pattern to 100-foot spacing intervals. Any exceedances that can not be remediated within 10 days or any exceedances during compliance inspection will result in a return to 25-foot spacing intervals. [17 CCR 95471] Federally Enforceable Through Title V Permit
26. Permittee may have two subsequent 10 -day remonitoring periods to correct an exceedance of the instantaneous limit of 200 ppmv as menthane. If the exceedance is not corrected, the permittee will be subject to sections 95464 through 95476 of the landfill methane regulation. [17 CCR 95468] Federally Enforceable Through Title V Permit
27. Permittee may comply with the CARB regulation for landfill methane control measures by using approved alternative compliance options. The permittee shall obtain written District approval for the use of any alternative compliance options not approved by this permit. Changes to the approved alternate compliance options must be made and approved in writing. Documentation of approved alternative compliance options shall be available for inspection upon request. [17 CCR 95468] Federally Enforceable Through Title V Permit
28. Instantaneous surface emissions measurements shall be done annually. Any exceedances that can not be remediated within 10 days or any exceedances during compliance inspection will result in a return to quarterly monitoring. If there are no exceedances after 4 consecutive quarterly measurements, the facility may measure annually. [17 CCR 95469] Federally Enforceable Through Title V Permit

CONDITIONS CONTINUE ON NEXT PAGE

29. Permittee shall keep records of all instantaneous surface readings of 200 ppmv or greater; including the location of the leak (or affected grid), leak concentration in ppmv, date and time of measurement, the action taken to repair the leak, date of repair, any required re-monitoring and the re-monitored concentration in ppmv, and wind speed during surface sampling. [17 CCR 95470] Federally Enforceable Through Title V Permit
30. Permittee shall keep records of delays encountered during repair of surface emission leaks. Documentation of delays shall be submitted with the annual report. [17 CCR 95468] Federally Enforceable Through Title V Permit
31. Permittee shall only conduct surface emission testing when precipitation has met the following requirements. It has been 24 hours since measured precipitation of 0.01 to 0.15 inches. It has been 48 hours since measured precipitation of 0.16 to 0.24 inches. It has been 72 hours since measured precipitation of 0.25 or more inches. [17 CCR 95468] Federally Enforceable Through Title V Permit
32. Permittee shall identify areas which are dangerous and unable to be inspected. Areas shall be clearly identified on a map of the facility. A copy of the map shall be kept onsite as well as submitted with the annual report. [17 CCR 95468] Federally Enforceable Through Title V Permit
33. Permittee shall conduct monitoring of the landfill surface within 3 inches of the surface. The facility may monitor surface emissions with the probe tip at the height of the vegetation if there is vegetation and it is impractical to monitor at 3 inches from the landfill surface. [17 CCR 95468] Federally Enforceable Through Title V Permit
34. Permittee shall terminate surface emission testing when the measured average wind speed is over 10 mph or the instantaneous wind speed is over 15 mph. [17 CCR 95468, 17 CCR 95471] Federally Enforceable Through Title V Permit
35. Permittee shall submit the following reports as required in section 95470(b): Closure notification, Equipment removal report and Annual report. All reports must be accompanied by a certification of truth, accuracy, and completeness signed by a responsible official. [17 CCR 95470] Federally Enforceable Through Title V Permit
36. All records shall be maintained and retained for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rules 1070, 2201, 4311, and 40 CFR 62 Subpart OOO]

ATTACHMENT E

Compliance Certification Form



San Joaquin Valley Air Pollution Control District



TITLE V MODIFICATION - COMPLIANCE CERTIFICATION FORM

I. TYPE OF PERMIT ACTION (Check appropriate box)

☐ ADMINISTRATIVE AMENDMENT ☒ MINOR MODIFICATION ☐ SIGNIFICANT MODIFICATION

COMPANY NAME:	FACILITY ID: S-3611
1. Type of Organization: ☐ Corporation ☐ Sole Ownership ☒ Government ☐ Partnership ☐ Utility	
2. Owner's Name: Tulare County Solid Waste Dept.	
3. Agent to the Owner:	

II. COMPLIANCE CERTIFICATION (Read each statement carefully and initial **applicable** circles for confirmation):

B.ⓐ Based on information and belief formed after reasonable inquiry, the equipment identified in this application will continue to comply with the applicable federal requirement(s).

B.ⓐ Based on information and belief formed after reasonable inquiry, the equipment identified in this application will comply with applicable federal requirement(s) that will become effective during the permit term, on a timely basis.

B.ⓐ Corrected information will be provided to the District when I become aware that incorrect or incomplete information has been submitted.

B.ⓐ Based on information and belief formed after reasonable inquiry, information and statements in the submitted application package, including all accompanying reports, and required certifications are true, accurate, and complete.

B.ⓐ For minor modifications, this application meets the criteria for use of minor permit modification procedures pursuant to District Rule 2520.

I declare, under penalty of perjury under the laws of the state of California, that the forgoing is correct and true:

Signature of Responsible Official

05/12/2026

Date

Bryce Howard

Name of Responsible Official (please print)

Director

Title of Responsible Official (please print)